



September 26, 2022

QUARTERLY REPORT

This Quarterly Report has been prepared by Banco do Brasil S.A., for its role as Bond Administrator in connection with the issuance of (a) US\$ 2,000,000,000 aggregate principal amount of 6.25% Series 2014-1 Notes due 2024 (the "Series 2014-1 Notes"); (b) R\$ 2,400,000,000 aggregate principal amount of 16.25% Series 2014-2 Notes due 2022 (the "Series 2014-2 Notes"), (c) US\$ 1,100,000,000 aggregate principal amount of 6.75% Series 2014-3 Notes due 2027 (the "Series 2014-3 Notes"); and (d) US\$ 600,000,000 aggregate principal amount of 8.20% Series 2018-1 Notes due 2028 by Rio Oil Finance Trust and in accordance with the terms set forth in the Amended and Restated Indenture dated as of June 20, 2014, and as amended and restated as of April 03, 2018 (the "Indenture"), in the Amended and Restated Series 2014-1 Indenture Supplement and the Amended and Restated Series 2014-2 Indenture Supplement, dated as of June 20, 2014, and as amended and restated as of March 07, 2018, in the Amended and Restated Series 2014-3 Indenture Supplement dated as of November 21, 2014, and as amended and restated as of March 07, 2018, and in the Series 2018-1 Indenture Supplement dated as of April 19, 2018 (the "Indenture Supplements").

Some of the terms set forth in the Indenture and in the Indenture Supplements were amended by that certain Waiver and Amendment Agreement dated as of October 20, 2015 (the "First Waiver and Amendment Agreement"), by that certain Waiver and Amendment Agreement dated as of June 20, 2016 (the "Second Waiver and Amendment Agreement"), by that certain Waiver and Amendment Agreement dated as of October 11, 2016 (the "Third Waiver and Amendment Agreement"), by that certain Rescission and Amendment Agreement dated as of December 05, 2016 (the "Fourth Rescission and Amendment Agreement"), by that certain Rescission and Amendment Agreement dated as of December 04, 2017 (the "Fifth Rescission and Amendment Agreement"), by that certain Waiver, Rescission and Amendment Agreement dated as of March 07, 2018 (the "Sixth Waiver, Rescission and Amendment Agreement"), and by that certain Waiver and Amendment Agreement dated as of July 02, 2020 (the "Seventh Waiver and Amendment Agreement"), and are fully reflected in all calculations of this Quarterly Report.

The duties and obligations of Banco do Brasil S.A. is determined solely by the express provisions of the Indenture and the other Transactions Documents which it is a part, such as the responsibility for producing the Bond Administrator Reports. Banco do Brasil S.A. shall not be liable except for the performance of such duties and obligations.

Banco do Brasil S.A. may conclusively rely as to the truth of the statements and the correctness of the opinions expressed in any Transaction Document and upon any statements, certificates or opinions furnished in writing to Banco do Brasil S.A. pursuant to any of the Transaction Documents and conforming to the requirements of the Transaction Documents. Banco do Brasil S.A. may conclusively rely upon, and shall be protected in acting or refraining from acting upon, and shall not be bound to make any investigation into the facts or matters stated in a written resolution, certificate, statement, instrument, opinion, report, notice, request, consent, order, note, Officer's Certificate, guaranty or other paper or document reasonably believed by it to be genuine and to have been signed or presented by the proper Person(s).

This Quarterly Report is addressed exclusively to Rio Oil Finance Trust (the Issuer), to Fundo Único de Previdência Social do Estado do Rio de Janeiro – Rioprevidência (the Sponsor), to Citibank N.A. (the Indenture Trustee), to Standard & Poor's Financial Services, LLC and Fitch Ratings, Inc (the Rating Agencies).

The Reporting Period for this Quarterly Report is from, and including June 23, 2022 and ends on, and including, September 22, 2022. The exchange rate for dollar/reaís conversion used in this Quarterly Report is R\$ 5.1145. The Reais Allocation Date during such Reporting Period and the related exchange rate for dollar/reaís conversion used in this Quarterly Report happened in:

Date	Exchange Rate	Date	Exchange Rate
Jun 30, 2022	R\$ 5.3334	Aug 25, 2022	R\$ 5.1420
Jul 22, 2022	R\$ 5.3760	Aug 31, 2022	R\$ 5.2421
Aug 19, 2022	R\$ 5.2060		



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Defined Terms

“Bond Administration Report” shall mean any Transfer Report, any Monthly Report and any Quarterly Report.

“Collections” shall mean, with respect to any period of time, all income, revenue, receipts, collections, the Series Purchase Prices of an Optional Redemption, the RJS Damages, the Sponsor Refund Obligations, and proceeds of the foregoing received by the Servicer with respect to the Collateral during such period of time.

“Officer’s Certificate” shall mean, in the case any of the Issuer and the Sponsor and the Indenture Trustee, a certificate signed by an Authorized Officer or the president or chairman (or other equivalent officer) of such Person or acting on behalf of such Person.

“Person” shall mean any individual, corporation, company, partnership, joint venture, trust, estate, unincorporated association, Governmental Authority or other entity of whatever nature.

“Quarterly Reporting Period” shall mean (a) initially, the period commencing on the Closing Date and ending on, and including, September 22, 2014 and (b) subsequently, from, and including, the calendar day immediately succeeding the final day of the immediately preceding Quarterly Reporting Period, to, and including, the twenty-second calendar day of the third succeeding calendar month; provided that, for the initial Quarterly Reporting Period for the purpose of determining the Debt Service Coverage Ratio, the Annualized Average Debt Service Coverage Ratio, the Forward-Looking Debt Service Coverage Ratio, the Minimum Average Forward-Looking Debt Service Coverage Ratio, the Subordinate Debt Service Coverage Ratio, and the Subordinate Annualized Average Debt Service Coverage Ratio and to the extent used in any of the foregoing terms for the initial Quarterly Reporting Period, the Quarterly Debt Service and the Subordinate Quarterly Debt Service any reference to such initial Quarterly Reporting Period shall instead refer to the Quarterly Reporting Period (Alternate Initial).

“Reais Allocation Date” shall mean, with respect to any Reais Transfer Date, the Business Day which is immediately prior to such Reais Transfer Date.

“Reais Transfer Date” shall mean each Business Day of each calendar month following a Business Day when, as of the Balance Transfer Time for the Bond Administrator, there are available funds in the Collections Account for allocation in accordance with the Indenture.

“Transaction Documents” shall mean, collectively, the Indenture, the Series 2014-1 Notes, the Series 2014-2 Notes, the Series 2014-1 Indenture Supplement, the Series 2014-2 Indenture Supplement, the Bill of Sale, the Royalties Rights Agreement, the Servicing Agreement, the Pledge Agreement, the Trust Agreement, the Initial Oil Revenue and Rights Bill of Sale, the Banco do Brasil Oil Revenue and Rights Bill of Sale, the Caixa Oil Revenue and Rights Bill of Sale, the Instruments and any Indenture Supplements with respect to future Series of Instruments, and any purchase agreement related to the Instruments.

“Reporting Period” shall mean a Monthly Reporting Period or a Quarterly Reporting Period.



Section (A) – Collections Revenue and Expense Breakdowns

The tables below show the total Collections received by Banco do Brasil S.A. on such Allocation Date, with respect to the Collateral of the transaction.

RJS Oil Revenues and RJS Oil Revenue Rights	Amount
Royalties – up to 5% (Law N° 7,990 of December 28, 1989)	R\$ 866,915,465.53
Royalties – more than 5% (Law N° 9,478 of August 6, 1997)	R\$ 639,808,792.61
Special Participations (Law N° 9,478 of August 6, 1997)	R\$ 4,282,061,115.72
FEP (Special Petroleum Fund) – Law N° 7,990 and Law N° 9,478	R\$ 4,886,985.33
Total amount transferred to RJS Oil Revenues Dedicated Account	R\$ 5,793,672,359.19

Statutory Oil Revenue Allocations by RJS	Amount
PASEP (Program for the Formation of Assets of Public Servants)	(R\$ 57,936,723.51)
FECAM (State Fund for Environmental Conservation and Urban Development) ¹	R\$ 0.00
Municipalities within RJS	(R\$ 214,561,577.72)
Brazilian Federal Government (Assignment Agreement of October 29, 1999)	R\$ 0.00
Conta B (State Decree N° 43,783 of September 12, 2012)	R\$ 0.00
Total RJS Oil Revenue Allocations	(R\$ 272,498,301.23)

Assigned Oil Revenues and Assigned Oil Revenue Rights	Amount
RJS Oil Revenues and RJS Oil Revenue Rights	R\$ 5,793,672,359.19
RJS Oil Revenue Allocations	(R\$ 272,498,301.23)
Net amount transferred to Collections Account	R\$ 5,521,174,057.96

1) According to the Amendment to the State of Rio de Janeiro Constitution N° 70 of December 12, 2017 and the State Law N° 178 of December 20, 2017 (the “FECAM Subordination Legislation”), amounts related to FECAM Allocation are not deducted from Royalties and Special Participations, but instead are allocated according to priority fifteenth of the Revenue Account Waterfall (Section 4.3.(o) of the Indenture).



Section (B) – Detailed Allocation of Funds

In accordance with the Collections Account Waterfall and the Revenue Account Waterfall, the full amount of funds available for transfer on each Reais Transfer Date, was allocated as per below:

Allocation of Funds	Amount
Taxation Expenses Transfer Amount	R\$ 92,500,919.18
Issuer Expenses Transfer Amount	R\$ 205,680.00
Series 2014-1 Senior Interest Transfer Amount	R\$ 72,188,296.91
Series 2014-3 Senior Interest Transfer Amount	R\$ 69,706,307.17
Series 2018-1 Senior Interest Transfer Amount	R\$ 57,753,400.32
Series 2014-1 Senior Scheduled Principal Transfer Amount	R\$ 349,999,512.22
Series 2014-3 Senior Scheduled Principal Transfer Amount	R\$ 126,505,600.32
Series 2018-1 Senior Scheduled Principal Transfer Amount	R\$ 70,841,574.87
To the holder of the Sponsor Note and/or RJS	R\$ 4,681,472,766.97
Total allocation	R\$ 5,521,174,057.96



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation

(i) Annualized Average Debt Service Coverage Ratio (AADSCR)

$$AADSCR = \frac{DSCR_q + DSCR_{(q-1)} + DSCR_{(q-2)} + DSCR_{(q-3)}}{n}$$

$DSCR_q$ = Debt Service Coverage Ratio for the current Quarterly Reporting Period

$DSCR_{(q-1)}$ = Debt Service Coverage Ratio for the preceding Quarterly Reporting Period

$DSCR_{(q-2)}$ = Debt Service Coverage Ratio for the second preceding Quarterly Reporting Period

$DSCR_{(q-3)}$ = Debt Service Coverage Ratio for the third preceding Quarterly Reporting Period

n = Number of total preceding Quarterly Reports already produced (up to four)

$$\text{Debt Service Coverage Ratio} = \frac{\text{Collections} - [(a) + (b) + (c)]}{\text{Quarterly Debt Service}}$$

$$\text{Quarterly Debt Service} = (d) + (e)$$

- (a) Amounts allocated with respect to priority (a) of the Collections Account Waterfall
- (b) Amounts allocated with respect to priority (b) of the Collections Account Waterfall
- (c) Amounts paid in respect of priority (a) of the Revenue Account Waterfall
- (d) The sum of Scheduled Principal Amounts for the next Scheduled Payment Date
- (e) The sum of the Class Interest Amounts to be paid on the next Scheduled Payment Date

Supporting Calculations:

1) Quarterly Debt Service (QDS)

(i) Scheduled Principal Amount for the Series 2014-1 Notes = US\$ 65,808,721.96

(ii) Scheduled Principal Amount for the Series 2014-2 Notes = US\$ 0.00

(iii) Scheduled Principal Amount for the Series 2014-3 Notes = US\$ 23,786,238.52

(iv) Scheduled Principal Amount for the Series 2018-1 Notes = US\$ 13,320,000.00

(v) Class Interest Amount for the Series 2014-1 Notes = US\$ 13,427,882.61

(vi) Class Interest Amount for the Series 2014-2 Notes = US\$ 0.00

(vii) Class Interest Amount for the Series 2014-3 Notes = US\$ 12,966,202.97

(viii) Class Interest Amount for the Series 2018-1 Notes = US\$ 10,742,820.00

$$\begin{aligned} \text{Scheduled Principal Amount} &= \text{US\$ } 65,808,721.96 + \text{US\$ } 0.00 + \text{US\$ } 23,786,238.52 + \text{US\$ } 13,320,000.00 \\ &= \text{US\$ } 102,914,960.48 \end{aligned}$$

$$\text{Class Interest Amount} = \text{US\$ } 13,427,882.61 + \text{US\$ } 0.00 + \text{US\$ } 12,966,202.97 + \text{US\$ } 10,742,820.00 = \text{US\$ } 37,136,905.58$$

$$QDS = \text{US\$ } 102,914,960.48 + \text{US\$ } 37,136,905.58 = \text{US\$ } 140,051,866.06$$

2) Priority (b) of the Collections Account Waterfall

(i) Servicer Fee Transfer Amount = US\$ 0.00

(ii) Bond Administrator Fees Transfer Amount = US\$ 0.00

(iii) Brazilian Collateral Agent Fees Transfer Amount = US\$ 0.00

(iv) Excess Companhia Securitizadora Expenses Transfer Amount = US\$ 0.00

$$\text{Priority (b)} = \text{US\$ } 0.00 + \text{US\$ } 0.00 + \text{US\$ } 0.00 + \text{US\$ } 0.00 = \text{US\$ } 0.00$$

3) Debt Service Coverage Ratio (DSCR)

(i) Collections received during such Quarterly Reporting Period = US\$ 1,079,513,942.31

(ii) Taxation Expenses Transfer Amount = US\$ 18,086,014.11

(iii) Issuer Expenses Transfer Amount = US\$ 40,000.00

$$DSCR = \frac{\text{US\$ } 1,079,513,942.31 - (\text{US\$ } 18,086,014.11 + \text{US\$ } 0.00 + \text{US\$ } 40,000.00)}{\text{US\$ } 140,051,866.06}$$

$$DSCR = \frac{\text{US\$ } 1,061,387,928.20}{\text{US\$ } 140,051,866.06} = 7.6$$



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(i) Annualized Average Debt Service Coverage Ratio (AADSCR) (cont.)

4) Annualized Average Debt Service Coverage Ratio (AADSCR)

$$AADSCR = \frac{6.7 + 8.3 + 9.3 + 7.6}{4} = 8.0$$

5) Historical AADSCR

- (a) Royalty for each Field
- (b) Special Participation for each Field
- (c) Oil Hedge Expected Payout
- (d) Federal Debt Allocation
- (e) PASEP Allocation
- (f) FECAM Allocation
- (g) Municipalities Allocation
- (h) Expected Expenses

Amounts in (US\$ million)

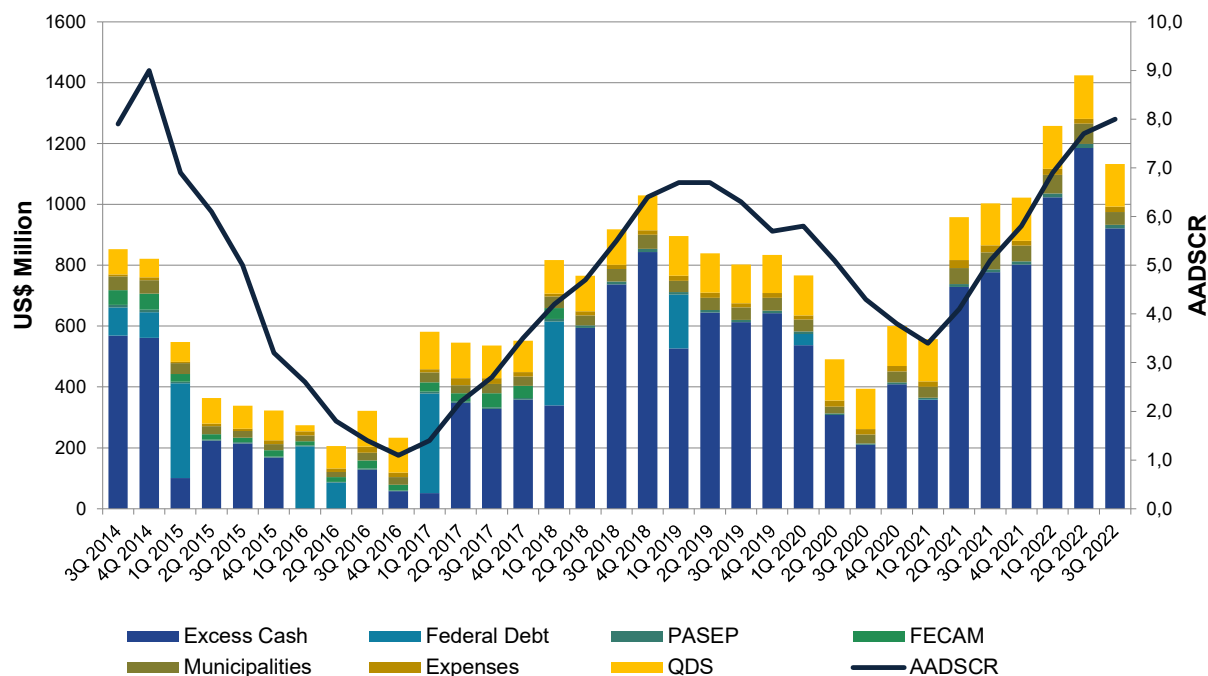
Year	Quarter	(a) + (b)	(c)	(d)	(e)	(f)	(g)	(h)	QDS	AADSCR	
										Quarter	Annual
2014	3Q	852.43	0.00	93.28	8.52	47.73	45.84	6.33	82.41	7.9	7.9
	4Q	821.10	0.00	84.42	8.21	52.90	43.97	9.18	61.26	10.2	9.0
2015	1Q	548.20	0.00	310.92	5.48	25.34	35.87	3.60	66.08	2.5	6.9
	2Q	363.55	0.00	0.00	3.64	17.02	26.20	9.03	83.86	3.7	6.1
	3Q	338.70	0.00	0.00	3.39	15.41	22.05	7.26	75.87	3.8	5.0
	4Q	322.16	0.00	0.00	3.22	20.42	20.49	13.08	96.84	2.7	3.2
2016	1Q	274.70	0.00	204.87	2.75	14.54	17.95	14.50	122.64	0.2	2.6
	2Q	206.33	0.00	86.45	2.06	15.36	16.73	11.29	124.59	0.6	1.8
	3Q	321.62	0.00	0.00	3.22	27.24	24.72	20.00	117.86	2.1	1.4
	4Q	233.01	0.00	0.00	2.33	19.13	25.29	14.40	114.21	1.5	1.1
2017	1Q	581.88	0.00	327.59	5.82	31.18	31.93	10.94	123.45	1.4	1.4
	2Q	545.54	0.00	0.00	5.46	25.94	26.50	22.84	117.12	4.0	2.2
	3Q	535.77	0.00	0.00	5.36	47.09	29.62	19.57	106.68	4.1	2.7
	4Q	552.37	0.00	0.00	5.52	40.30	29.90	15.38	103.10	4.5	3.5
2018	1Q	816.66	0.00	276.03	8.17	35.94	37.44	10.20	109.72	4.1	4.2
	2Q	765.95	0.00	0.00	7.66	0.00	33.02	13.91	117.00	6.1	4.7
	3Q	918.27	0.00	0.00	9.18	0.00	40.76	14.09	116.76	7.3	5.5
	4Q	1029.75	0.00	0.00	10.30	0.00	46.72	14.03	115.39	8.3	6.4
2019	1Q	895.96	0.00	176.46	8.96	0.00	37.24	16.03	130.80	5.0	6.7
	2Q	838.56	0.00	0.00	8.39	0.00	40.41	16.28	129.31	6.0	6.7
	3Q	801.85	0.00	0.00	8.02	0.00	40.40	13.93	126.80	5.8	6.3
	4Q	833.44	0.00	0.00	8.33	0.00	41.95	15.57	125.02	6.1	5.7
2020	1Q	766.23	0.00	37.37	7.66	0.00	39.20	13.71	131.23	5.1	5.8
	2Q	490.60	0.00	0.00	4.91	0.00	22.45	19.96	134.98	3.3	5.1
	3Q	394.56	0.00	0.00	3.95	0.00	29.81	17.69	132.88	2.6	4.3
	4Q	600.49	0.00	0.00	6.00	0.00	35.82	18.27	131.27	4.1	3.8
2021	1Q	556.74	0.00	1.85	5.57	0.00	35.32	17.58	138.70	3.6	3.4
	2Q	958.25	0.00	0.00	9.58	0.00	53.26	26.05	141.02	6.2	4.1
	3Q	1003.63	0.00	0.00	10.04	0.00	55.36	23.03	138.31	6.6	5.1
	4Q	1021.65	0.00	0.00	10.22	0.00	51.26	16.77	141.07	6.7	5.8
2022	1Q	1257.54	0.00	0.00	12.58	0.00	60.45	20.09	141.07	8.3	6.9
	2Q	1423.43	0.00	0.00	14.23	0.00	66.33	15.84	142.43	9.3	7.7
	3Q	1132.79	0.00	0.00	11.33	0.00	41.95	18.13	140.05	7.6	8.0



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(i) Annualized Average Debt Service Coverage Ratio (AADSCR) (cont.)

Historical Oil Revenues and AADSCR



Note: The amount described as “Excess Cash” in this graph means the available cash after mandatory deductions, expenses and quarterly debt service. This amount shall be used to fund other accounts, according to the waterfall set forth in the Indenture.



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR)

$$FLDSCR = \frac{\{[\Sigma(a) + \Sigma(b) + \Sigma(c)] - [(d) + (e) + (f) + (g) + (h)]\}}{\text{Forward Quarterly Debt Service}}$$

- (a) Forward Royalty for each Field
- (b) Forward Special Participation for each Field
- (c) Forward Oil Hedge Expected Payout
- (d) Forward Federal Debt Allocation
- (e) Forward PASEP Allocation
- (f) Forward FECAM Allocation
- (g) Forward Municipalities Allocation
- (h) Forward Expected Expenses

Amounts in (US\$ million)

Year	Quarter	(a) + (b)	(c)	(d)	(e)	(f)	(g)	(h)	FQDS	FLDSCR	
										Quarter	Annual
2022	4Q	898.68	0.00	0.00	8.99	0.00	51.96	6.38	137.68	6.0	4.9
2023	1Q	826.27	0.00	0.00	8.26	0.00	47.22	5.96	149.08	5.1	4.4
	2Q	666.84	0.00	0.00	6.67	0.00	42.87	5.49	150.04	4.1	4.2
	3Q	666.84	0.00	0.00	6.67	0.00	42.87	4.97	147.27	4.2	4.3
	4Q	666.84	0.00	0.00	6.67	0.00	42.87	4.47	144.50	4.2	5.5
2024	1Q	665.72	0.00	0.00	6.66	0.00	42.68	3.97	138.31	4.4	6.7
	2Q	645.78	0.00	0.00	6.46	0.00	42.31	3.50	139.27	4.3	7.8
	3Q	645.78	0.00	0.00	6.46	0.00	42.31	2.98	66.82	8.9	8.5
	4Q	645.78	0.00	0.00	6.46	0.00	42.31	2.78	65.66	9.1	8.1
2025	1Q	627.68	0.00	0.00	6.28	0.00	40.20	2.57	64.50	9.0	7.7
	2Q	517.47	0.00	0.00	5.17	0.00	35.97	2.38	67.00	7.1	7.1
	3Q	517.47	0.00	0.00	5.17	0.00	35.97	2.13	65.76	7.2	6.8
	4Q	517.47	0.00	0.00	5.17	0.00	35.97	1.91	64.53	7.4	6.5
2026	1Q	509.07	0.00	0.00	5.09	0.00	34.91	1.69	67.62	6.9	6.2
	2Q	448.74	0.00	0.00	4.49	0.00	32.78	1.47	69.93	5.9	7.8
	3Q	448.74	0.00	0.00	4.49	0.00	32.78	1.19	68.52	6.0	9.7
	4Q	448.74	0.00	0.00	4.49	0.00	32.78	0.94	67.10	6.1	11.5
2027	1Q	454.82	0.00	0.00	4.55	0.00	33.33	0.68	31.09	13.4	13.4
	2Q	482.48	0.00	0.00	4.82	0.00	34.43	0.60	33.69	13.1	13.6
	3Q	482.48	0.00	0.00	4.82	0.00	34.43	0.46	33.06	13.4	13.7
	4Q	482.48	0.00	0.00	4.82	0.00	34.43	0.35	32.42	13.7	13.9
2028	1Q	487.47	0.00	0.00	4.87	0.00	34.84	0.23	31.78	14.1	14.1

Minimum Average Forward-Looking Debt Service Coverage Ratio: 4.2



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Supporting Calculations:

1) Forward Royalty (FR)

$$FR = (a) \times (b) \times (c)$$

$$FRGR = [(d) \times (e)] + [(f) \times (g)]$$

$$FOP = (h) \times (i)$$

$$FOPE = 365 \times 0.25 \times FOP (\$90 \text{ Scenario}) - \text{Table 6}$$

$$FOPAF = \frac{AOP_q + AOP_{(q-1)} + AOP_{(q-2)} + AOP_{(q-3)}}{FOPE_q + FOPE_{(q-1)} + FOPE_{(q-2)} + FOPE_{(q-3)}}$$

$$FOPX = [1 - (n)] \times [(o) \text{ or } (p)]$$

$$FGP = (q) \times (r)$$

$$FGPE = 365 \times 0.25 \times FGP (\$90 \text{ Scenario}) - \text{Table 7}$$

$$FGPAF = \frac{AGP_q + AGP_{(q-1)} + AGP_{(q-2)} + AGP_{(q-3)}}{FGPE_q + FGPE_{(q-1)} + FGPE_{(q-2)} + FGPE_{(q-3)}}$$

- (a) Forward Royalty Gross Revenue (FRGR) for each Field
- (b) Forward Field Royalty Rate (FFRR) for each Field – Table 13
- (c) Forward RJS Royalty Rate – Table 16 (Juridical Condition 1)
- (d) Forward Oil Production (FOP)
- (e) Forward Oil Price (FOPX)
- (f) Forward Gas Production (FGP)
- (g) Forward Gas Price (\$70 Scenario) (FGPX) – Table 9
- (h) Forward Oil Production Estimates (FOPE)
- (i) Forward Oil Production Adjustment Factor (FOPAF)
- (j) AOP_q = Actual Oil Production for the current Quarterly Reporting Period
- (k) $AOP_{(q-1)}$ = Actual Oil Production for the preceding Quarterly Reporting Period
- (l) $AOP_{(q-2)}$ = Actual Oil Production for the second preceding Quarterly Reporting Period
- (m) $AOP_{(q-3)}$ = Actual Oil Production for the third preceding Quarterly Reporting Period
- (n) Brent Discount – Table 12
- (o) Forward Estimated Oil Price
- (p) Brent Futures Contract
- (q) Forward Gas Production Estimates (FGPE)
- (r) Forward Gas Production Adjustment Factor (FGPAF)
- (s) AGP_q = Actual Gas Production for the current Quarterly Reporting Period
- (t) $AGP_{(q-1)}$ = Actual Gas Production for the preceding Quarterly Reporting Period
- (u) $AGP_{(q-2)}$ = Actual Gas Production for the second preceding Quarterly Reporting Period
- (v) $AGP_{(q-3)}$ = Actual Gas Production for the third preceding Quarterly Reporting Period



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Actual Oil Production (AOP)

Grouping Field	Actual Oil Production ('000 bbl)			
	2021 Q3	2021 Q4	2022 Q1	2022 Q2
Albacora	2145.00	855.90	894.08	782.56
Albacora Leste	2630.59	1457.47	2290.28	2476.89
Atapu	11640.54	12002.18	8865.20	6985.28
Atapu (Surplus)	0.00	0.00	0.00	0.00
Atlanta	1204.89	1231.65	804.33	1040.12
Barracuda Area	2353.35	2792.27	2890.38	1884.86
Berbigão	3515.37	2483.94	3232.86	3571.31
Bijupirá-Salema	253.17	132.37	0.00	0.00
BM-C-33	0.00	0.00	0.00	0.00
Búzios	38688.05	13058.88	13070.78	13936.99
Búzios (Surplus)	0.00	0.00	0.00	0.00
Caratinga Area	386.06	568.24	623.00	256.70
Entorno de Berbigão	0.00	0.00	0.00	0.00
Entorno de Sururu	0.00	0.00	0.00	0.00
Espadarte Area	0.00	22.22	1128.92	1356.96
Frade	1523.41	1381.99	1414.25	1342.58
Gato do Mato	0.00	0.00	0.00	0.00
Itapú	0.00	0.00	0.00	0.00
Itapú (Surplus)	0.00	0.00	0.00	0.00
Lula-Iracema	85443.68	80873.27	81005.15	71194.71
Marlim	2976.17	2953.35	2797.50	2859.72
Marlim Leste Area	6782.52	5732.60	6021.35	4541.16
Marlim Sul	9241.62	9491.70	7385.31	8175.32
Maromba	0.00	0.00	0.00	0.00
Oeste de Atapu	2417.29	2492.39	1840.96	2400.40
Papa-Terra	1505.84	662.09	167.69	4.24
Peregrino	0.00	0.00	0.00	0.00
Polo Enchova	1328.36	1092.57	492.90	1028.01
Polo Garoupa	0.00	0.00	0.00	0.00
Polo Nordeste	575.40	680.62	614.60	861.58
Polo Pampo	793.78	659.77	523.63	665.86
Polvo	680.55	668.11	654.36	592.42
Roncador	13030.50	10270.12	11431.59	11079.75
Sépia	1538.76	3656.02	10041.66	6301.98
Sépia (Surplus)	0.00	0.00	0.00	0.00
Sépia Leste	211.24	501.90	1378.53	1706.27
Sul de Gato do Mato	0.00	0.00	0.00	0.00
Sul de Lula	5083.67	4755.39	4704.23	4143.03
Sururu	5283.11	4637.66	6453.17	6537.03
Tambaú	0.00	0.00	0.00	0.00
Tartaruga Verde	7486.61	7075.36	6593.91	6380.36
Tubarão Martelo	626.71	796.07	1005.61	1013.22
Uruguá	0.00	0.00	195.92	0.00
Voador	33.90	82.22	61.81	68.28

Source – ANP (<http://www.anp.gov.br/wwwanp/royalties-e-outras-participacoes/royalties>)

Note 1: On Sep 14, 2020, the National Agency of Petroleum, Natural Gas and Biofuels (ANP) approved the change in the name of the Lula field to Tupi field, complying with the ruling of July 7, 2020, in a citizen lawsuit, which ordered the annulment of the designation of the Tupi area as Lula field, which occurred in 2010. The other areas that make up the Tupi field have also had their names altered, as follows: a) Sul de Tupi (South Tupi), and; b) Tupi Leste (East Tupi).



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Forward Oil Production Adjustment Factor (FOPAF)

Grouping Field	$\sum_{x=0}^3 AOP_{(q-x)}$	$\sum_{x=0}^3 FOPE_{(q-x)}$	Adjustment Factor ^{1 2} $\frac{(A)}{(B)}$
	(A)	(B)	
Albacora	4677.54	9915.23	1.00000000
Albacora Leste	8855.23	9676.15	1.00000000
Atapu	39493.19	26528.20	1.00000000
Atapu (Surplus)	0.00	13809.78	1.00000000
Atlanta	4280.99	4670.18	1.00000000
Barracuda Area	9920.87	17092.95	1.00000000
Berbigão	12803.47	36620.45	1.00000000
Bijupirá-Salema	385.54	1034.78	1.00000000
BM-C-33	0.00	0.00	1.00000000
Búzios	78754.69	109228.08	1.00000000
Búzios (Surplus)	0.00	95713.95	1.00000000
Caratinga Area	1834.00	4555.20	1.00000000
Entorno de Berbigão	0.00	5245.05	1.00000000
Entorno de Sururu	0.00	211.70	1.00000000
Espadarte Area	2508.10	0.00	1.00000000
Frade	5662.22	6082.73	1.00000000
Gato do Mato	0.00	0.00	1.00000000
Itapú	0.00	0.00	1.00000000
Itapú (Surplus)	0.00	0.00	1.00000000
Lula-Iracema	318516.80	292390.55	1.00000000
Marlim	11586.74	13183.80	1.00000000
Marlim Leste Area	23077.64	18363.15	1.00000000
Marlim Sul	34293.96	35284.55	1.00000000
Maromba	0.00	0.00	1.00000000
Oeste de Atapu	9151.05	8842.13	1.00000000
Papa-Terra	2339.86	8126.73	1.00000000
Peregrino	0.00	4626.38	1.00000000
Polo Enchova	3941.85	6259.75	1.00000000
Polo Garoupa	0.00	0.00	1.00000000
Polo Nordeste	2732.20	2872.55	1.00000000
Polo Pampo	2643.04	3372.60	1.00000000
Polvo	2595.44	5920.30	1.00000000
Roncador	45811.95	55385.10	1.00000000
Sépia	21538.40	9174.28	1.00000000
Sépia (Surplus)	0.00	13141.83	1.00000000
Sépia Leste	3797.94	3064.18	1.00000000
Sul de Gato do Mato	0.00	0.00	1.00000000
Sul de Lula	18686.33	17662.35	1.00000000
Sururu	22910.97	8464.35	1.00000000
Tambaú	0.00	9.13	1.00000000
Tartaruga Verde	27536.24	29229.20	1.00000000
Tubarão Martelo	3441.61	352.23	1.00000000
Uruguá	195.92	1600.53	1.00000000
Voador	246.21	310.25	1.00000000

Note 1: If $\frac{(A)}{(B)} > 1$, then, FOPAF equals 1.

Note 2: According to the definition of “Forward Oil Production Adjustment Factor” in Indenture Appendix, “if the most recent Independent Consultant’s Report was dated as of a date, and delivered in accordance with the requirements of the Indenture and made available to Instrumentholders pursuant to Section 2.13 of the Indenture within, not more than six months prior to such time of determination, the FOPAF shall be 1.



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Minimum Oil Price between Forward Estimated Oil Price and Brent Futures Contract:

Quarter	Future Contract Maturity ¹	Forward Estimated Oil Price		Brent Futures Contract	Minimum
		(Wood Mackenzie)			
		Base Case	Low Case		
		Table 4	Table 8		
2022 Q3	Aug 22 ²	\$ 107.90	\$ 97.90	\$ 114.81	\$ 97.90
2022 Q4	Nov 22	\$ 107.90	\$ 97.90	\$ 90.46	\$ 90.46
2023 Q1	Feb 23	\$ 96.90	\$ 76.50	\$ 86.73	\$ 76.50
2023 Q2	May 23	\$ 96.90	\$ 76.50	\$ 83.61	\$ 76.50
2023 Q3	Aug 23	\$ 96.90	\$ 76.50	\$ 81.59	\$ 76.50
2023 Q4	Nov 23	\$ 96.90	\$ 76.50	\$ 79.90	\$ 76.50
2024 Q1	Feb 24	\$ 86.80	\$ 66.00	\$ 78.26	\$ 66.00
2024 Q2	May 24	\$ 86.80	\$ 66.00	\$ 76.96	\$ 66.00
2024 Q3	Aug 24	\$ 86.80	\$ 66.00	\$ 75.60	\$ 66.00
2024 Q4	Nov 24	\$ 86.80	\$ 66.00	\$ 74.52	\$ 66.00
2025 Q1	Feb 25	\$ 71.95	\$ 50.70	\$ 73.43	\$ 50.70
2025 Q2	May 25	\$ 71.95	\$ 50.70	\$ 72.47	\$ 50.70
2025 Q3	Aug 25	\$ 71.95	\$ 50.70	\$ 71.66	\$ 50.70
2025 Q4	Nov 25	\$ 71.95	\$ 50.70	\$ 70.87	\$ 50.70
2026 Q1	Feb 26	\$ 64.95	\$ 43.30	\$ 70.15	\$ 43.30
2026 Q2	May 26	\$ 64.95	\$ 43.30	\$ 69.56	\$ 43.30
2026 Q3	Aug 26	\$ 64.95	\$ 43.30	\$ 69.05	\$ 43.30
2026 Q4	Nov 26	\$ 64.95	\$ 43.30	\$ 68.49	\$ 43.30
2027 Q1	Feb 27	\$ 66.24	\$ 44.16	\$ 68.05	\$ 44.16
2027 Q2	May 27	\$ 66.24	\$ 44.16	\$ 67.67	\$ 44.16
2027 Q3	Aug 27	\$ 66.24	\$ 44.16	\$ 67.29	\$ 44.16
2027 Q4	Nov 27	\$ 66.24	\$ 44.16	\$ 66.90	\$ 44.16
2028 Q1	Feb 28	\$ 67.57	\$ 45.05	\$ 66.51	\$ 45.05
2028 Q2	May 28	\$ 67.57	\$ 45.05	\$ 66.19	\$ 45.05
2028 Q3	Aug 28	\$ 67.57	\$ 45.05	\$ 65.89	\$ 45.05
2028 Q4	Nov 28	\$ 67.57	\$ 45.05	\$ 65.59	\$ 45.05
2029 Q1	Feb 29	\$ 68.92	\$ 45.95	\$ 65.39	\$ 45.95

Note 1: Source – Bloomberg (COM2 Comdty CT) as of Sep 22, 2022

Note 2: Aug 22 last price, as of Jun 30, 2022 (Bloomberg COQ2 Comdty)



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Actual Gas Production (AGP)

Grouping Field	Actual Gas Production (MMcf)			
	2021 Q3	2021 Q4	2022 Q1	2022 Q2
Albacora	1400.20	640.67	746.38	692.92
Albacora Leste	2039.27	1527.25	1949.33	2018.60
Atapu	1281.38	1376.93	1381.89	894.74
Atapu (Surplus)	0.00	0.00	0.00	0.00
Atlanta	330.94	319.59	182.86	231.59
Barracuda Area	1141.78	1692.21	2130.90	1335.65
Berbigão	1636.13	1169.90	1510.39	1696.13
Bijupirã-Salema	187.30	84.02	0.00	0.00
BM-C-33	0.00	0.00	0.00	0.00
Búzios	6620.73	2848.87	2697.88	2974.27
Búzios (Surplus)	0.00	0.00	0.00	0.00
Caratinga Area	202.98	685.72	610.64	207.27
Entorno de Berbigão	0.00	0.00	0.00	0.00
Entorno de Sururu	0.00	0.00	0.00	0.00
Espadarte Area	0.00	3.67	293.91	363.18
Frade	637.40	611.73	619.14	589.31
Gato do Mato	0.00	0.00	0.00	0.00
Itapú	0.00	0.00	0.00	0.00
Itapú (Surplus)	0.00	0.00	0.00	0.00
Lula-Iracema	59478.57	73093.15	71927.39	64041.48
Marlim	1580.37	1609.64	1643.54	1581.32
Marlim Leste Area	4701.92	4259.68	3701.48	2972.68
Marlim Sul	7357.03	7565.11	5818.29	6360.90
Maromba	0.00	0.00	0.00	0.00
Oeste de Atapu	266.09	285.93	286.97	309.94
Papa-Terra	237.64	112.37	17.39	1.27
Peregrino	0.00	0.00	0.00	0.00
Polo Enchova	380.73	350.91	193.11	453.26
Polo Garoupa	0.00	0.00	0.00	0.00
Polo Nordeste	122.94	134.33	140.14	161.47
Polo Pampo	453.41	378.93	213.99	378.39
Polvo	74.82	124.91	105.72	69.09
Roncador	12302.44	12032.68	12944.51	11287.51
Sépia	1349.51	2274.47	1448.27	791.99
Sépia (Surplus)	0.00	0.00	0.00	0.00
Sépia Leste	185.26	312.24	198.82	201.59
Sul de Gato do Mato	0.00	0.00	0.00	0.00
Sul de Lula	2824.47	3234.26	3103.80	2711.32
Sururu	0.00	0.00	0.00	3492.67
Tambaú	0.00	0.00	0.00	0.00
Tartaruga Verde	3040.37	2864.92	2736.31	2667.48
Tubarão Martelo	40.00	139.83	174.12	202.78
Uruguá	0.00	0.00	332.30	0.00
Voador	32.01	74.60	59.14	52.09

Source – ANP (<http://www.anp.gov.br/wwwanp/royalties-e-outras-participacoes/royalties>)

Note 1: On Sep 14, 2020, the National Agency of Petroleum, Natural Gas and Biofuels (ANP) approved the change in the name of the Lula field to Tupi field, complying with the ruling of July 7, 2020, in a citizen lawsuit, which ordered the annulment of the designation of the Tupi area as Lula field, which occurred in 2010. The other areas that make up the Tupi field have also had their names altered, as follows: a) Sul de Tupi (South Tupi), and; b) Tupi Leste (East Tupi).



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Forward Gas Production Adjustment Factor (FGPAF)

Grouping Field	$\sum_{x=0}^3 AGP_{(q-x)}$	$\sum_{x=0}^3 FGPE_{(q-x)}$	Adjustment Factor ^{1 2} $\frac{(A)}{(B)}$
	(A)	(B)	
Albacora	3480.16	3441.95	1.00000000
Albacora Leste	7534.45	3241.20	1.00000000
Atapu	4934.94	6871.13	1.00000000
Atapu (Surplus)	0.00	7365.70	1.00000000
Atlanta	1064.98	3432.83	1.00000000
Barracuda Area	6300.54	5566.25	1.00000000
Berbigão	6012.55	8086.58	1.00000000
Bijupirã-Salema	271.33	1087.70	1.00000000
BM-C-33	0.00	0.00	1.00000000
Búzios	15141.75	21410.90	1.00000000
Búzios (Surplus)	0.00	30528.60	1.00000000
Caratinga Area	1706.61	2126.13	1.00000000
Entorno de Berbigão	0.00	1158.88	1.00000000
Entorno de Sururu	0.00	125.93	1.00000000
Espadarte Area	660.77	0.00	1.00000000
Frade	2457.58	3031.33	1.00000000
Gato do Mato	0.00	0.00	1.00000000
Itapú	0.00	0.00	1.00000000
Itapú (Surplus)	0.00	0.00	1.00000000
Lula-Iracema	268540.60	252215.00	1.00000000
Marlim	6414.88	7048.15	1.00000000
Marlim Leste Area	15635.75	13477.63	1.00000000
Marlim Sul	27101.33	28858.73	1.00000000
Maromba	0.00	0.00	1.00000000
Oeste de Atapu	1148.93	3118.93	1.00000000
Papa-Terra	368.67	1357.80	1.00000000
Peregrino	0.00	1297.58	1.00000000
Polo Enchova	1378.01	2826.93	1.00000000
Polo Garoupa	0.00	0.00	1.00000000
Polo Nordeste	558.88	501.88	1.00000000
Polo Pampo	1424.72	1863.33	1.00000000
Polvo	374.55	667.95	1.00000000
Roncador	48567.13	61456.88	1.00000000
Sépia	5864.24	3222.95	1.00000000
Sépia (Surplus)	0.00	4202.98	1.00000000
Sépia Leste	897.91	1312.18	1.00000000
Sul de Gato do Mato	0.00	0.00	1.00000000
Sul de Lula	11873.85	14517.88	1.00000000
Sururu	3492.67	5026.05	1.00000000
Tambaú	0.00	990.98	1.00000000
Tartaruga Verde	11309.08	11409.90	1.00000000
Tubarão Martelo	556.73	0.00	1.00000000
Uruguá	332.30	9984.58	1.00000000
Voador	217.84	273.75	1.00000000

Note 1: If $\frac{(A)}{(B)} > 1$, then, FGPAF equals 1.

Note 2: According to the definition of "Forward Gas Production Adjustment Factor" in Indenture Appendix, "if the most recent Independent Consultant's Report was dated as of a date, and delivered in accordance with the requirements of the Indenture and made available to Instrumentholders pursuant to Section 2.13 of the Indenture within, not more than six months prior to such time of determination, the FGPAF shall be 1.



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

2) Forward Special Participations (FSP)

$$FSP = (a) \times (b) \times (c)$$

$$FNR = (d) \times (e)$$

$$FSPRA = (f) + \left\{ (g) \times \left[\left(\frac{(h)}{1 - (i)} \right) - (j) \right] \right\} + \{ (k) \times [(l) - (m)] \} + \{ (n) \times [(o) - (p)] \} + \{ (q) \times [(r) - (s)] \}$$

$$OPXSPRA = (t) \times \left\{ \frac{[(f) - (u)]}{[(j) - (v)]} \right\}$$

$$GPXSPRA = (w) \times \left\{ \frac{[(f) - (u)]}{[(m) - (l)]} \right\}$$

$$OPSPRA = (t) \times \left\{ \frac{[(f) - (x)]}{[(p) - (y)]} \right\}$$

$$GPSPRA = (w) \times \left\{ \frac{[(f) - (x)]}{[(s) - (z)]} \right\}$$

$$OGRR = \frac{[(p) \times (j)]}{(aa)}$$

$$GGRR = \frac{[(s) \times (m)]}{(aa)}$$

$$FRGR\$90 = [(o) \times (j)] + [(r) \times (m)]$$

$$FTP = [0.178 \times (r)] + (o)$$

- (a) Forward Net Revenue (FNR) for each Field
- (b) Forward Special Participation Rate (FSPR) for each Field
- (c) Forward RJS Special Participation Rate – Table 16 (Juridical Condition 1)
- (d) Forward Royalty Gross Revenue (FRGR) for each Field
- (e) Forward Special Participation Ratio (FSPRA)
- (f) Forward Special Participation Ratio (\$90 Scenario) – Table 1
- (g) Oil Price SP Ratio Adjustment (OPXSPRA)
- (h) Forward Oil Price (FOPX)
- (i) Brent Discount – Table 12
- (j) Forward Oil Price (\$90 Scenario) – Table 4
- (k) Gas Price SP Ratio Adjustment (GPXSPRA)
- (l) Forward Gas Price (\$70 Scenario) – Table 9
- (m) Forward Gas Price (\$90 Scenario) – Table 5
- (n) Oil Production SP Ratio Adjustment (OPSPRA)
- (o) Forward Oil Production (FOP)
- (p) Forward Oil Production (\$90 Scenario) – Table 6 (Appendix 2)
- (q) Gas Production SP Ratio Adjustment (GPSPRA)
- (r) Forward Gas Production (FGP)
- (s) Forward Gas Production (\$90 Scenario) – Table 7 (Appendix 3)
- (t) Oil Gross Revenue Ratio (OGRR)
- (u) Forward Special Participation Ratio (\$70 Scenario) – Table 2
- (v) Forward Oil Price (\$70 Scenario) – Table 8
- (w) Gas Gross Revenue Ratio (GGRR)
- (x) Forward Special Participation Ratio (Downside Scenario) – Table 3
- (y) Forward Oil Production (Downside Scenario) – Table 10
- (z) Forward Gas Production (Downside Scenario) – Table 11
- (aa) Forward Royalty Gross Revenue – under \$90 Scenario (FRGR\$90)
- (bb) Forward Total Production



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

3) Forward Oil Hedge Expected Payout (FOHEP)

$$FOHEP = \sum (\text{Oil Hedge Agreement Expected Net Payout})$$

No Oil Hedge Agreement was executed during such Reporting Period

4) Forward Federal Debt Allocation (FFDA)

The Assignment Agreement and an Acknowledgement, Commitment, Consolidation and Refinancing of Debt Agreement (*Contrato de Confissão, Promessa de Assunção, Consolidação e Refinanciamento de Dívidas*), dated October 29, 1999 (pursuant to Law No. 9,496, dated of September 11, 1997), among the Brazilian Federal Government, ANP, Rio de Janeiro State and Banco do Brasil S.A., pursuant to which Rio de Janeiro State assigned approximately R\$10.8 billion of RJS Oil Revenue Rights (such value determined as of October 29, 1999) to the Federal Government, was fully paid in 255 monthly scheduled payments, with the first installment in December 20, 1999 and the last one in February 20, 2021.

5) Forward PASEP Allocation (FPA)

$$FPA = 0.01 \times \left[\sum (a) + \sum (b) \right]$$

- (a) Forward Royalty (FR) for each Field
- (b) Forward Special Participation (FSP) for each Field

6) Forward FECAM Allocation (FFA)

$$FFA = \left\{ 0.05 \times \left[\sum (a) + \sum (b) \right] \times (c) \right\} + \left\{ 0.10 \times \left[\sum (a) + \sum (b) \right] \times [1 - (c)] \right\}$$

- (a) Forward Royalty (FR) for each Field
- (b) Forward Special Participation (FSP) for each Field
- (c) Forward FECAM Allocation Factor (FFAF) – Table 17

7) Forward Municipalities Allocation (FMA)

$$FMA = (a) \times 0.25$$

$$FR < 5\% = 0.05 \times (b) \times (c)$$

- (a) Forward Royalty up to 5% (FR<5%)
- (b) Forward Royalty Gross Revenue (FRGR) for each Field
- (c) Forward RJS Royalty Rate – Table 16 (Juridical Condition 1)



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

8) Forward Expected Expenses (FEE)

$$FEE = (a) + (b) + (c)$$

- (a) Expected Amount of Priority (a) of the Collections Account Waterfall
- (b) Expected Amount of Priority (b) of the Collections Account Waterfall
- (c) Expected Amount of Priority (a) of the Revenue Account Waterfall

Amounts in (US\$)

Year	Quarter	(a)		(b)				(c)	Total
		IRRF	IOF	SF	BAF	BCAF	ECSE		
2022	4Q	6,152,010.33	132,381.47	12,081.28	12,081.28	0.00	0.00	75,000.00	6,383,554.36
2023	1Q	5,732,949.81	123,357.70	12,081.28	12,081.28	0.00	0.00	75,000.00	5,955,470.07
	2Q	5,260,020.19	113,113.12	12,081.28	12,081.28	16,007.52	0.00	75,000.00	5,488,303.39
	3Q	4,768,200.27	102,583.43	12,081.28	12,081.28	0.00	0.00	75,000.00	4,969,946.25
	4Q	4,279,205.20	92,053.73	12,081.28	12,081.28	0.00	0.00	75,000.00	4,470,421.49
2024	1Q	3,790,210.13	81,524.04	12,081.28	12,081.28	0.00	0.00	75,000.00	3,970,896.73
	2Q	3,317,032.06	71,274.11	12,081.28	12,081.28	16,007.52	0.00	75,000.00	3,503,476.25
	3Q	2,824,963.69	60,739.07	12,081.28	12,081.28	0.00	0.00	75,000.00	2,984,865.32
	4Q	2,620,075.34	56,327.14	12,081.28	12,081.28	0.00	0.00	75,000.00	2,775,565.04
2025	1Q	2,415,186.99	51,915.21	12,081.28	12,081.28	0.00	0.00	75,000.00	2,566,264.76
	2Q	2,213,123.50	47,503.28	12,081.28	12,081.28	16,007.52	0.00	75,000.00	2,375,796.86
	3Q	1,992,169.70	42,806.24	12,081.28	12,081.28	0.00	0.00	75,000.00	2,134,138.49
	4Q	1,774,040.76	38,109.19	12,081.28	12,081.28	0.00	0.00	75,000.00	1,911,312.51
2026	1Q	1,555,911.82	33,412.15	12,081.28	12,081.28	0.00	0.00	75,000.00	1,688,486.53
	2Q	1,322,004.87	28,314.53	12,081.28	12,081.28	16,007.52	0.00	75,000.00	1,465,489.47
	3Q	1,069,207.61	22,931.79	12,081.28	12,081.28	0.00	0.00	75,000.00	1,191,301.95
	4Q	819,235.21	17,549.05	12,081.28	12,081.28	0.00	0.00	75,000.00	935,946.81
2027	1Q	569,262.80	12,166.31	12,081.28	12,081.28	0.00	0.00	75,000.00	680,591.67
	2Q	470,938.25	9,988.22	12,081.28	12,081.28	16,007.52	0.00	75,000.00	596,096.55
	3Q	355,459.86	7,562.42	12,081.28	12,081.28	0.00	0.00	75,000.00	462,184.84
	4Q	242,806.33	5,136.61	12,081.28	12,081.28	0.00	0.00	75,000.00	347,105.50
2028	1Q	130,152.80	2,710.81	12,081.28	12,081.28	0.00	0.00	75,000.00	232,026.17

IRRF – Imposto de Renda Retido na Fonte

IOF – Imposto sobre Operações de Crédito, Câmbio e Seguros ou relativos a Títulos ou Valores Mobiliário

SF – Servicer Fee

BAF – Bond Administrator Fee

BCAF – Brazilian Collateral Agent Fee

ECSE – Excess Companhia Securitizadora Expenses



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

9) Forward Quarterly Debt Service (FQDS)

(i) Debt Service for the Series 2014-1 Notes

Date	Scheduled Payment		Early Principal Payment	Debt Service	Balance
	Principal	Interest			
10/06/2014	0	36,805,556	0	36,805,556	2,000,000,000
01/06/2015	0	31,250,000	0	31,250,000	2,000,000,000
04/06/2015	0	31,250,000	0	31,250,000	2,000,000,000
07/06/2015	0	31,250,000	0	31,250,000	2,000,000,000
10/06/2015	0	31,250,000	0	31,250,000	2,000,000,000
01/06/2016	0	43,916,667	0	43,916,667	2,000,000,000
04/06/2016	20,000,000	46,250,000	0	66,250,000	1,980,000,000
07/06/2016	20,000,000	45,787,500	29,758,320	95,545,820	1,930,241,680
08/06/2016	0	14,878,946	5,170,988	20,049,934	1,925,070,692
09/06/2016	0	14,885,452	68,866,247	83,751,699	1,856,204,445
10/06/2016	7,587,042	14,308,243	0	21,895,284	1,848,617,403
11/06/2016	8,550,900	14,249,759	0	22,800,660	1,840,066,503
12/06/2016	2,802,920	14,183,846	0	16,986,766	1,837,263,583
01/06/2017	18,940,862	14,162,240	0	33,103,102	1,818,322,722
02/06/2017	0	14,016,238	0	14,016,238	1,818,322,722
03/06/2017	0	14,016,238	0	14,016,238	1,818,322,722
04/06/2017	28,411,293	14,016,238	1,668,129	44,095,659	1,788,243,300
05/06/2017	0	13,784,375	0	13,784,375	1,788,243,300
06/06/2017	0	13,784,375	184,216,034	198,000,409	1,604,027,266
07/06/2017	12,683,902	12,364,377	0	25,048,278	1,591,343,364
08/06/2017	12,776,849	12,266,605	1,456,007	26,499,461	1,577,110,508
09/06/2017	0	12,156,894	127,601,056	139,757,949	1,449,509,453
10/06/2017	17,007,904	11,173,302	0	28,181,206	1,432,501,549
11/06/2017	6,371,280	11,042,199	9,307,195	26,720,675	1,416,823,073
01/06/2018	23,226,608	21,842,689	0	45,069,297	1,393,596,465
04/06/2018	30,968,810	32,226,918	0	63,195,729	1,362,627,655
07/06/2018	30,968,810	31,510,765	0	62,479,575	1,331,658,844
10/06/2018	30,968,810	30,794,611	0	61,763,421	1,300,690,034
01/06/2019	30,968,810	30,078,457	0	61,047,267	1,269,721,224
04/06/2019	38,711,013	29,362,303	0	68,073,316	1,231,010,211
07/06/2019	38,711,013	28,467,111	0	67,178,124	1,192,299,198
10/06/2019	38,711,013	27,571,919	0	66,282,932	1,153,588,185
01/06/2020	38,711,013	26,676,727	0	65,387,740	1,114,877,172
04/06/2020	46,453,216	25,781,535	0	72,234,750	1,068,423,957
07/06/2020	46,453,216	24,707,304	0	71,160,519	1,021,970,741
10/06/2020	46,453,216	23,633,073	0	70,086,289	975,517,526
01/06/2021	46,453,216	22,558,843	0	69,012,058	929,064,310
04/06/2021	54,195,418	21,484,612	0	75,680,030	874,868,892
07/06/2021	54,195,418	20,231,343	0	74,426,761	820,673,474
10/06/2021	54,195,418	18,978,074	0	73,173,492	766,478,056
01/06/2022	54,195,418	17,724,805	0	71,920,223	712,282,638
04/06/2022	65,808,722	16,471,536	0	82,280,258	646,473,916
07/06/2022	65,808,722	14,949,709	0	80,758,431	580,665,194
10/06/2022	65,808,722	13,427,883	0	79,236,605	514,856,472
01/06/2023	65,808,722	11,906,056	0	77,714,778	449,047,750
04/06/2023	77,422,026	10,384,229	0	87,806,255	371,625,724
07/06/2023	77,422,026	8,593,845	0	86,015,871	294,203,698
10/06/2023	77,422,026	6,803,461	0	84,225,486	216,781,672
01/06/2024	77,422,026	5,013,076	0	82,435,102	139,359,647
04/06/2024	69,679,823	3,222,692	0	72,902,515	69,679,823
07/06/2024	69,679,823	1,611,346	0	71,291,169	0



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

9) Forward Quarterly Debt Service (FQDS) (cont.)

(ii) Debt Service for the Series 2014-2 Notes

Date	Scheduled Payment		Early Principal Payment	Debt Service	Balance
	Principal	Interest			
10/06/2014	0	109,998,331	0	109,998,331	2,400,000,000
01/06/2015	0	55,239,401	0	55,239,401	1,440,000,000
04/06/2015	0	52,561,534	0	52,561,534	1,440,000,000
07/06/2015	51,422,400	53,453,623	0	104,876,023	1,388,577,600
10/06/2015	51,422,400	54,128,577	0	105,550,977	1,337,155,200
01/06/2016	51,422,400	57,938,770	0	109,361,170	1,285,732,800
04/06/2016	51,422,400	56,146,749	0	107,569,149	1,234,310,400
07/06/2016	51,422,400	56,640,579	45,550,176	153,613,155	1,137,337,824
08/06/2016	0	0	0	0	1,137,337,824
09/06/2016	0	33,018,434	100,716,323	133,734,757	1,036,621,501
10/06/2016	18,164,108	15,782,069	0	33,946,177	1,018,457,393
11/06/2016	20,298,717	14,671,452	0	34,970,169	998,158,677
12/06/2016	6,601,092	14,379,040	0	20,980,132	991,557,585
01/06/2017	45,063,916	15,720,506	0	60,784,422	946,493,669
02/06/2017	0	12,949,675	0	12,949,675	946,493,669
03/06/2017	0	12,264,928	0	12,264,928	946,493,669
04/06/2017	45,063,916	15,692,215	868,086	61,624,217	900,561,661
05/06/2017	0	12,321,245	0	12,321,245	900,561,661
06/06/2017	0	13,625,290	134,886,276	148,511,566	765,675,385
07/06/2017	19,368,984	11,584,492	0	30,953,476	746,306,401
08/06/2017	18,908,354	11,832,205	1,647,062	32,387,620	725,750,986
09/06/2017	0	11,506,312	94,082,811	105,589,123	631,668,175
10/06/2017	24,195,777	9,556,994	0	33,752,771	607,472,399
11/06/2017	9,044,038	8,311,275	8,895,660	26,250,972	589,532,701
01/06/2018	32,745,703	17,073,654	0	49,819,357	556,786,997
04/06/2018	32,745,703	24,314,368	0	57,060,071	524,041,294
07/06/2018	32,745,703	23,659,555	0	56,405,258	491,295,590
10/06/2018	32,745,703	22,908,623	0	55,654,327	458,549,887
01/06/2019	32,745,703	19,346,863	0	52,092,567	425,804,183
04/06/2019	32,745,703	19,244,320	0	51,970,023	393,058,480
07/06/2019	32,745,703	17,455,127	0	50,200,830	360,312,776
10/06/2019	32,745,703	16,801,025	0	49,546,729	327,567,073
01/06/2020	32,745,703	14,304,548	0	47,050,251	294,821,370
04/06/2020	32,745,703	13,310,673	0	46,056,376	262,075,666
07/06/2020	32,745,703	11,444,599	0	44,190,303	229,329,963
10/06/2020	32,745,703	10,863,349	0	43,609,052	196,584,259
01/06/2021	32,745,703	8,730,007	0	41,475,710	163,838,556
04/06/2021	32,745,703	7,033,596	0	39,779,299	131,092,852
07/06/2021	32,745,703	5,918,615	0	38,664,318	98,347,149
10/06/2021	32,745,703	4,585,829	0	37,331,533	65,601,446
11/16/2022	65,601,446	1,230,450	0	66,831,895	0



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

9) Forward Quarterly Debt Service (FQDS) (cont.)

(iii) Debt Service for the Series 2014-3 Notes

Date	Scheduled Payment		Early Principal Payment	Debt Service	Balance
	Principal	Interest			
01/06/2015	0	9,281,250	0	9,281,250	1,100,000,000
04/06/2015	0	18,562,500	0	18,562,500	1,100,000,000
07/06/2015	0	18,562,500	0	18,562,500	1,100,000,000
10/06/2015	0	18,562,500	0	18,562,500	1,100,000,000
01/06/2016	0	25,529,167	0	25,529,167	1,100,000,000
04/06/2016	0	26,812,500	0	26,812,500	1,100,000,000
07/06/2016	0	26,812,500	37,656,262	64,468,762	1,100,000,000
08/06/2016	0	8,631,543	2,999,783	11,631,326	1,062,343,738
09/06/2016	0	8,635,521	26,854,876	35,490,397	1,059,343,955
10/06/2016	0	8,388,974	0	8,388,974	1,032,489,079
11/06/2016	0	8,388,974	0	8,388,974	1,032,489,079
12/06/2016	0	8,388,974	0	8,388,974	1,032,489,079
01/06/2017	0	8,388,974	0	8,388,974	1,032,489,079
02/06/2017	0	8,388,974	0	8,388,974	1,032,489,079
03/06/2017	0	8,388,974	0	8,388,974	1,032,489,079
04/06/2017	0	8,388,974	947,205	9,336,179	1,031,541,874
05/06/2017	0	8,381,278	0	8,381,278	1,031,541,874
06/06/2017	0	8,381,278	95,353,657	103,734,935	936,188,217
07/06/2017	2,331,926	7,606,529	0	9,938,456	933,856,290
08/06/2017	2,349,015	7,587,582	593,232	10,529,829	930,914,044
09/06/2017	0	7,563,677	65,242,256	72,805,933	865,671,788
10/06/2017	3,164,620	7,033,583	0	10,198,204	862,507,168
11/06/2017	1,185,489	7,007,871	5,017,092	13,210,452	856,304,587
01/06/2018	8,649,541	13,914,950	0	22,564,491	847,655,045
04/06/2018	8,649,541	20,661,592	0	29,311,133	839,005,504
07/06/2018	8,649,541	20,450,759	0	29,100,300	830,355,963
10/06/2018	8,649,541	20,239,927	0	28,889,468	821,706,421
01/06/2019	8,649,541	20,029,094	0	28,678,635	813,056,880
04/06/2019	17,299,083	19,818,261	0	37,117,344	795,757,798
07/06/2019	17,299,083	19,396,596	0	36,695,679	778,458,715
10/06/2019	17,299,083	18,974,931	0	36,274,014	761,159,632
01/06/2020	17,299,083	18,553,266	0	35,852,349	743,860,550
04/06/2020	19,461,468	18,131,601	0	37,593,069	724,399,082
07/06/2020	19,461,468	17,657,228	0	37,118,696	704,937,614
10/06/2020	19,461,468	17,182,854	0	36,644,322	685,476,146
01/06/2021	19,461,468	16,708,481	0	36,169,949	666,014,678
04/06/2021	21,623,853	16,234,108	0	37,857,961	644,390,825
07/06/2021	21,623,853	15,707,026	0	37,330,880	622,766,972
10/06/2021	21,623,853	15,179,945	0	36,803,798	601,143,119
01/06/2022	21,623,853	14,652,864	0	36,276,717	579,519,266
04/06/2022	23,786,239	14,125,782	0	37,912,021	555,733,027
07/06/2022	23,786,239	13,545,993	0	37,332,231	531,946,789
10/06/2022	23,786,239	12,966,203	0	36,752,441	508,160,550
01/06/2023	23,786,239	12,386,413	0	36,172,652	484,374,312
04/06/2023	25,948,624	11,806,624	0	37,755,248	458,425,688
07/06/2023	25,948,624	11,174,126	0	37,122,750	432,477,064
10/06/2023	25,948,624	10,541,628	0	36,490,252	406,528,440
01/06/2024	25,948,624	9,909,131	0	35,857,755	380,579,816
04/06/2024	30,273,394	9,276,633	0	39,550,027	350,306,422
07/06/2024	30,273,394	8,538,719	0	38,812,114	320,033,027
10/06/2024	30,273,394	7,800,805	0	38,074,200	289,759,633
01/06/2025	30,273,394	7,062,891	0	37,336,286	259,486,238
04/06/2025	30,273,394	6,324,977	0	36,598,372	229,212,844



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

9) Forward Quarterly Debt Service (FQDS) (cont.)

(iii) Debt Service for the Series 2014-3 Notes (cont.)

Date	Scheduled Payment		Early Principal Payment	Debt Service	Balance
	Principal	Interest			
07/06/2025	30,273,394	5,587,063	0	35,860,458	198,939,449
10/06/2025	30,273,394	4,849,149	0	35,122,544	168,666,055
01/06/2026	30,273,394	4,111,235	0	34,384,630	138,392,660
04/06/2026	34,598,165	3,373,321	0	37,971,486	103,794,495
07/06/2026	34,598,165	2,529,991	0	37,128,156	69,196,330
10/06/2026	34,598,165	1,686,661	0	36,284,826	34,598,165
01/06/2027	34,598,165	843,330	0	35,441,495	0



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation (cont.)

(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

9) Forward Quarterly Debt Service (FQDS) (cont.)

(iv) Debt Service for the Series 2018-1 Notes

Date	Scheduled Payment		Early Principal Payment	Debt Service	Balance
	Principal	Interest			
07/06/2018	0	10,523,333	0	10,523,333	600,000,000
10/06/2018	0	12,300,000	0	12,300,000	600,000,000
01/06/2019	0	12,300,000	0	12,300,000	600,000,000
04/06/2019	0	12,300,000	0	12,300,000	600,000,000
07/06/2019	0	12,300,000	0	12,300,000	600,000,000
10/06/2019	0	12,300,000	0	12,300,000	600,000,000
01/06/2020	0	12,300,000	0	12,300,000	600,000,000
04/06/2020	0	12,300,000	0	12,300,000	600,000,000
07/06/2020	6,000,000	12,300,000	0	18,300,000	594,000,000
10/06/2020	6,000,000	12,177,000	0	18,177,000	588,000,000
01/06/2021	6,000,000	12,054,000	0	18,054,000	582,000,000
04/06/2021	6,000,000	11,931,000	0	17,931,000	576,000,000
07/06/2021	9,660,000	11,808,000	0	21,468,000	566,340,000
10/06/2021	9,660,000	11,609,970	0	21,269,970	556,680,000
01/06/2022	9,660,000	11,411,940	0	21,071,940	547,020,000
04/06/2022	9,660,000	11,213,910	0	20,873,910	537,360,000
07/06/2022	13,320,000	11,015,880	0	24,335,880	524,040,000
10/06/2022	13,320,000	10,742,820	0	24,062,820	510,720,000
01/06/2023	13,320,000	10,469,760	0	23,789,760	497,400,000
04/06/2023	13,320,000	10,196,700	0	23,516,700	484,080,000
07/06/2023	16,980,000	9,923,640	0	26,903,640	467,100,000
10/06/2023	16,980,000	9,575,550	0	26,555,550	450,120,000
01/06/2024	16,980,000	9,227,460	0	26,207,460	433,140,000
04/06/2024	16,980,000	8,879,370	0	25,859,370	416,160,000
07/06/2024	20,640,000	8,531,280	0	29,171,280	395,520,000
10/06/2024	20,640,000	8,108,160	0	28,748,160	374,880,000
01/06/2025	20,640,000	7,685,040	0	28,325,040	354,240,000
04/06/2025	20,640,000	7,261,920	0	27,901,920	333,600,000
07/06/2025	24,300,000	6,838,800	0	31,138,800	309,300,000
10/06/2025	24,300,000	6,340,650	0	30,640,650	285,000,000
01/06/2026	24,300,000	5,842,500	0	30,142,500	260,700,000
04/06/2026	24,300,000	5,344,350	0	29,644,350	236,400,000
07/06/2026	27,960,000	4,846,200	0	32,806,200	208,440,000
10/06/2026	27,960,000	4,273,020	0	32,233,020	180,480,000
01/06/2027	27,960,000	3,699,840	0	31,659,840	152,520,000
04/06/2027	27,960,000	3,126,660	0	31,086,660	124,560,000
07/06/2027	31,140,000	2,553,480	0	33,693,480	93,420,000
10/06/2027	31,140,000	1,915,110	0	33,055,110	62,280,000
01/06/2028	31,140,000	1,276,740	0	32,416,740	31,140,000
04/06/2028	31,140,000	638,370	0	31,778,370	0



Section (D) – Expenses Account Detailed Information

(i) Taxation Expenses Transfer Amount

1) All funds transferred from Brazil to the Issuer abroad and/or from the Issuer abroad to Brazil are subject to IOF (*Imposto sobre Operações de Crédito, Câmbio e Seguros ou relativos a Títulos ou Valores Mobiliário*) at the rate of 0.38%;

2) All funds transferred from Brazil to the Issuer abroad are subject to IRRF (*Imposto de Renda Retido na Fonte*) at the rate of 15.00%, for the amounts other than related to a portion of Principal Payments that does not represent capital gain as a consequence of exchange rate movement, to fund the Debt Service Reserve Account, to fund the Liquidity Reserve Account and to fund the Trigger Event Reserve Account;

3) All funds drawn from the Debt Service Reserve Account, from the Liquidity Reserve Account and from the Trigger Event Reserve Account outside Brazil to be used for Interest Payment and for the portion of Principal Payment that represents capital gain as a consequence of exchange rate movement are subject to IRRF (*Imposto de Renda Retido na Fonte*) at the rate of 15.00%.

Tax	Amount
IOF	R\$ 2,674,295.06
IRRF	R\$ 89,826,624.12
Total Taxation Expenses	R\$ 92,500,919.18

(ii) Issuer Expenses Transfer Amount

Service Provider	Amount
Standard & Poor's Financial Services, LLC	R\$ 205,680.00
Total Issuer Expenses	R\$ 205,680.00



Section (E) – Transaction Accounts Balance

Collections Account		Amount
Date	Description	
06/22/22	Balance	R\$ 0.00
07/04/22	Assigned Oil Revenues	R\$ 1,998,187.13
07/04/22	To the Holder of the Sponsor Note and/or RJS	(R\$ 1,998,187.13)
07/22/22	Assigned Oil Revenues	R\$ 639,733,661.59
07/22/22	Taxation Expenses Transfer Amount	(R\$ 74,157,047.11)
07/22/22	To the Series 2014-1 Senior Interest Subaccount	(R\$ 72,188,296.91)
07/22/22	To the Series 2014-3 Senior Interest Subaccount	(R\$ 69,706,307.17)
07/22/22	To the Series 2018-1 Senior Interest Subaccount	(R\$ 57,753,400.32)
07/22/22	To the Series 2014-1 Senior Scheduled Principal Subaccount	(R\$ 233,992,162.54)
07/22/22	To the Series 2014-3 Senior Scheduled Principal Subaccount	(R\$ 84,575,314.97)
07/22/22	To the Series 2018-1 Senior Scheduled Principal Subaccount	(R\$ 47,361,132.57)
08/19/22	Assigned Oil Revenues	R\$ 4,236,220,104.39
08/19/22	From the Series 2014-1 Debt Service Reserve Account	R\$ 27,851,002.68
08/19/22	From the Series 2014-3 Debt Service Reserve Account	R\$ 10,604,211.55
08/19/22	From the Series 2018-1 Debt Service Reserve Account	R\$ 4,983,296.99
08/19/22	Taxation Expenses Transfer Amount	(R\$ 18,306,794.02)
08/19/22	To the Series 2014-1 Senior Scheduled Principal Subaccount	(R\$ 116,007,349.68)
08/19/22	To the Series 2014-3 Senior Scheduled Principal Subaccount	(R\$ 41,930,285.35)
08/19/22	To the Series 2018-1 Senior Scheduled Principal Subaccount	(R\$ 23,480,442.30)
08/19/22	To the holder of the Sponsor Note and/or RJS	(R\$ 4,079,933,744.26)
08/25/22	Assigned Oil Revenues	R\$ 641,528,493.26
08/25/22	Taxation Expenses Transfer Amount	(R\$ 37,078.05)
08/25/22	Issuer Expenses Transfer Amount	(R\$ 205,680.00)
08/25/22	To the holder of the Sponsor Note and/or RJS	(R\$ 641,285,735.21)
09/01/22	Assigned Oil Revenues	R\$ 1,693,611.59
09/01/22	To the holder of the Sponsor Note and/or RJS	(R\$ 1,693,611.59)
Final Balance as of the close of business of September 22, 2022		R\$ 0.00



Section (E) – Transaction Accounts Balance (cont.)

Revenue Account		Amount
Date	Description	
06/22/22	Balance	US\$ 0.00
07/22/22	From the Collections Account	US\$ 105,203,983.35
07/22/22	To the Series 2014-1 Senior Interest Subaccount	(US\$ 13,427,882.61)
07/22/22	To the Series 2014-3 Senior Interest Subaccount	(US\$ 12,966,202.97)
07/22/22	To the Series 2018-1 Senior Interest Subaccount	(US\$ 10,742,820.00)
07/22/22	To the Series 2014-1 Senior Scheduled Principal Subaccount	(US\$ 43,525,327.86)
07/22/22	To the Series 2014-3 Senior Scheduled Principal Subaccount	(US\$ 15,732,015.43)
07/22/22	To the Series 2018-1 Senior Scheduled Principal Subaccount	(US\$ 8,809,734.48)
08/19/22	From the Collections Account	US\$ 26,503,950.46
08/19/22	From the Series 2014-1 Debt Service Reserve Account	US\$ 5,349,789.22
08/19/22	From the Series 2014-3 Debt Service Reserve Account	US\$ 2,036,921.16
08/19/22	From the Series 2018-1 Debt Service Reserve Account	US\$ 957,221.86
08/19/22	To the Series 2014-1 Senior Scheduled Principal Subaccount	(US\$ 22,283,394.10)
08/19/22	To the Series 2014-3 Senior Scheduled Principal Subaccount	(US\$ 8,054,223.08)
08/19/22	To the Series 2018-1 Senior Scheduled Principal Subaccount	(US\$ 4,510,265.52)
08/25/22	From the Collections Account	US\$ 40,000.00
08/25/22	To the Issuer Expenses Subaccount	(US\$ 40,000.00)
Final Balance as of the close of business of September 22, 2022		US\$ 0.00

Expenses Account		Amount
Date	Description	
06/22/22	Balance	US\$ 0.00
08/25/22	From the Revenue Account	US\$ 40,000.00
08/25/22	Issuer Expenses	(US\$ 40,000.00)
Final Balance as of the close of business of September 22, 2022		US\$ 0.00

Series 2014-1 Series Account		Amount
Date	Description	
06/22/22	Balance	US\$ 80,758,431.26
07/06/22	Interest Payment	(US\$ 14,949,709.30)
07/06/22	Pending Scheduled Principal Payment	(US\$ 65,808,721.96)
07/22/22	Series 2014-1 Senior Interest Subaccount	US\$ 13,427,882.61
07/22/22	Series 2014-1 Senior Scheduled Principal Subaccount	US\$ 43,525,327.86
08/19/22	Series 2014-1 Senior Scheduled Principal Subaccount	US\$ 22,283,394.10
Final Balance as of the close of business of September 22, 2022		US\$ 79,236,604.57



Section (E) – Transaction Accounts Balance (cont.)

Series 2014-2 Special Series Account		Amount
Date	Description	
06/22/22	Balance	R\$ 0.00
Final Balance as of the close of business of September 22, 2022		R\$ 0.00

Series 2014-3 Series Account		Amount
Date	Description	
06/22/22	Balance	US\$ 37,332,231.05
07/06/22	Interest Payment	(US\$ 13,545,992.54)
07/06/22	Pending Scheduled Principal Payment	(US\$ 23,786,238.51)
07/22/22	Series 2014-3 Senior Interest Subaccount	US\$ 12,966,202.97
07/22/22	Series 2014-3 Senior Scheduled Principal Subaccount	US\$ 15,732,015.43
08/19/22	Series 2014-3 Senior Scheduled Principal Subaccount	US\$ 8,054,223.08
Final Balance as of the close of business of September 22, 2022		US\$ 36,752,441.48

Series 2018-1 Series Account		Amount
Date	Description	
06/22/22	Balance	US\$ 24,335,880.00
07/06/22	Interest Payment	(US\$ 11,015,880.00)
07/06/22	Pending Scheduled Principal Payment	(US\$ 13,320,000.00)
07/22/22	Series 2018-1 Senior Interest Subaccount	US\$ 10,742,820.00
07/22/22	Series 2018-1 Senior Scheduled Principal Subaccount	US\$ 8,809,734.48
08/19/22	Series 2018-1 Senior Scheduled Principal Subaccount	US\$ 4,510,265.52
Final Balance as of the close of business of September 22, 2022		US\$ 24,062,820.00

Series 2014-1 Debt Service Reserve Account		Amount
Date	Description	
06/22/22	Balance	US\$ 268,441,675.90
08/19/22	To the Revenue Account	(US\$ 5,349,789.22)
Final Balance as of the close of business of September 22, 2022		US\$ 263,091,886.68

Series 2014-2 Special Debt Service Reserve Account		Amount
Date	Description	
06/22/22	Balance	R\$ 0.00
Final Balance as of the close of business of September 22, 2022		R\$ 0.00



Section (E) – Transaction Accounts Balance (cont.)

Series 2014-3 Debt Service Reserve Account		Amount
Date	Description	
06/22/22	Balance	US\$ 124,623,894.70
08/19/22	To the Revenue Account	(US\$ 2,036,921.16)
Final Balance as of the close of business of September 22, 2022		US\$ 122,586,973.54

Series 2018-1 Debt Service Reserve Account		Amount
Date	Description	
06/22/22	Balance	US\$ 81,167,024.32
08/19/22	To the Revenue Account	(US\$ 957,221.86)
Final Balance as of the close of business of September 22, 2022		US\$ 80,209,802.46

Liquidity Reserve Account		Amount
Date	Description	
06/22/22	Balance	US\$ 0.00
Final Balance as of the close of business of September 22, 2022		US\$ 0.00

Special Interest Liquidity Reserve Account		Amount
Date	Description	
06/22/22	Balance	R\$ 0.00
Final Balance as of the close of business of September 22, 2022		R\$ 0.00

Trigger Event Reserve Account		Amount
Date	Description	
06/22/22	Balance	US\$ 0.00
Final Balance as of the close of business of September 22, 2022		US\$ 0.00

Special Interest Trigger Event Reserve Account		Amount
Date	Description	
06/22/22	Balance	R\$ 0.00
Final Balance as of the close of business of September 22, 2022		R\$ 0.00



Section (F) – Other Information

Events	Y / N
Has any Event of Default occurred or continued during such Reporting Period?	No
Has any Trigger Event occurred or continued during such Reporting Period?	No
Has any Bond Administrator Replacement Event occurred or continued during such Reporting Period?	No
Has any Servicer Replacement Event occurred or continued during such Reporting Period?	No
Has any Event of Default been declared during such Reporting Period?	No
Has any Early Amortization Period been declared during such Reporting Period?	No
Has there been the occurrence of conditions which give rise to any Sponsor Refund Obligations or any RJS Damages during such Reporting Period?	No



Appendix 1

Updated Forward Oil Production provided by Wood Mackenzie on September 22, 2022.

Grouping Field	Forward Oil Production (Base Case Scenario) – Table 6 ('000 bbl/d)								
	2021	2022	2023	2024	2025	2026	2027	2028	2029
Albacora	34.89	19.44	23.73	34.66	41.65	38.15	34.95	32.01	29.32
Albacora Leste	24.14	28.88	32.64	46.70	58.70	67.57	62.70	55.96	49.95
Atapu	95.95	49.41	47.03	45.38	45.01	44.70	44.57	51.17	81.97
Atapu (Surplus)	0.00	75.67	72.03	69.49	68.94	68.46	68.25	78.36	125.54
Atlanta	11.17	14.42	17.63	31.65	36.72	41.21	37.43	34.04	30.96
Barracuda Area	37.31	56.35	68.61	78.58	92.66	89.29	81.40	74.24	67.90
Berbigão	114.44	86.22	86.60	86.19	84.74	81.82	74.51	67.19	59.71
Bijupirá-Salema	1.32	4.35	3.61	0.00	0.00	0.00	0.00	0.00	0.00
BM-C-33	0.00	0.00	0.00	0.00	0.00	0.00	22.09	66.21	98.28
Búzios	448.32	150.19	154.74	184.87	230.25	278.90	317.01	353.87	395.49
Búzios (Surplus)	101.44	423.02	435.88	520.77	648.57	785.60	892.98	996.82	1114.03
Caratinga Area	8.14	16.82	38.77	40.30	48.65	43.81	39.47	35.56	32.07
Entorno de Berbigão	0.00	28.74	28.87	28.73	28.25	27.27	24.84	22.40	19.90
Entorno de Sururu	0.00	1.16	1.10	1.04	0.97	0.87	0.78	0.71	0.62
Espadarte Area	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Frade	15.92	17.41	19.66	16.01	13.19	10.93	9.12	7.64	6.48
Gato do Mato	0.00	0.00	0.00	0.00	0.00	47.42	65.33	63.09	61.00
Itapú	0.00	0.00	15.12	57.19	73.12	72.70	69.11	64.41	59.01
Itapú (Surplus)	0.00	0.00	14.58	55.15	70.51	70.10	66.64	62.11	56.90
Lula-Iracema	841.42	760.72	673.55	696.62	704.45	706.30	732.03	678.83	600.05
Marlim	35.83	36.41	78.23	102.47	135.25	131.22	127.68	124.50	110.80
Marlim Leste Area	47.39	53.23	45.63	39.13	33.63	0.00	0.00	0.00	0.00
Marlim Sul	101.36	91.98	73.68	63.35	55.09	48.04	0.00	0.00	0.00
Maromba	0.00	0.00	0.00	15.16	28.39	39.66	33.81	28.84	24.61
Oeste de Atapu	21.03	27.42	26.10	25.18	24.98	24.81	24.73	28.39	45.49
Papa-Terra	19.68	24.85	28.93	34.13	36.21	31.61	27.88	24.81	22.38
Peregrino	0.00	25.35	65.29	82.62	94.85	97.74	94.79	89.59	82.62
Polo Enchova	15.57	18.73	21.57	24.19	26.81	24.63	19.46	17.31	15.24
Polo Garoupa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Polo Nordeste	8.01	7.73	7.81	8.09	7.80	0.00	0.00	0.00	0.00
Polo Pampo	9.07	9.41	9.83	9.46	9.19	9.04	8.63	8.66	7.68
Polvo	15.26	17.18	17.78	16.36	15.05	13.85	12.75	11.72	10.78
Roncador	153.91	149.57	132.09	219.48	254.75	285.82	273.82	240.91	212.09
Sépia	17.47	32.80	47.39	47.36	47.29	47.14	46.74	48.32	71.99
Sépia (Surplus)	0.00	72.01	104.03	103.96	103.80	103.49	102.60	106.06	158.03
Sépia Leste	2.40	14.39	20.78	20.77	20.74	20.68	20.50	21.19	31.58
Sul de Gato do Mato	0.00	0.00	0.00	0.00	0.00	20.32	28.00	27.04	26.14
Sul de Lula	51.19	45.59	39.96	39.76	41.80	40.97	43.39	40.92	36.17
Sururu	24.38	22.00	20.90	19.85	18.38	16.54	14.89	13.40	11.74
Tambaú	0.03	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00
Tartaruga Verde	80.98	79.18	74.46	69.79	58.62	49.26	41.39	34.77	29.22
Tubarão Martelo	1.03	0.90	0.94	0.86	0.79	0.73	0.67	0.62	0.57
Uruguá	4.77	4.00	3.36	2.82	2.37	0.00	0.00	0.00	0.00
Voador	1.12	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	2344.94	2466.13	2552.93	2938.13	3262.18	3480.65	3564.94	3611.67	3786.31



Appendix 1 (cont.)

Updated Forward Oil Production provided by Wood Mackenzie on September 22, 2022.

Grouping Field	Forward Oil Production (Downside Scenario) – Table 10 ('000 bbl/d)								
	2021	2022	2023	2024	2025	2026	2027	2028	2029
Albacora	34.89	19.44	21.36	31.19	37.49	34.34	31.46	28.81	26.39
Albacora Leste	24.14	28.88	29.38	42.03	52.83	60.81	56.43	50.36	44.96
Atapu	95.95	49.41	42.33	40.84	40.51	40.23	40.11	46.05	73.77
Atapu (Surplus)	0.00	75.67	64.83	62.54	62.05	61.61	61.43	70.52	112.99
Atlanta	11.17	14.42	15.87	28.49	33.05	37.09	33.69	30.64	27.86
Barracuda Area	37.31	56.35	61.75	70.72	83.39	80.36	73.26	66.82	61.11
Berbigão	114.44	86.22	77.94	77.57	76.27	73.64	67.06	60.47	53.74
Bijupirá-Salema	1.32	4.35	3.25	0.00	0.00	0.00	0.00	0.00	0.00
BM-C-33	0.00	0.00	0.00	0.00	0.00	0.00	19.88	59.59	88.45
Búzios	448.32	150.19	139.27	166.38	207.23	251.01	285.31	318.48	355.94
Búzios (Surplus)	101.44	423.02	392.29	468.69	583.71	707.04	803.68	897.14	1002.63
Caratinga Area	8.14	16.82	34.89	36.27	43.79	39.43	35.52	32.00	28.86
Entorno de Berbigão	0.00	28.74	25.98	25.86	25.43	24.54	22.36	20.16	17.91
Entorno de Sururu	0.00	1.16	0.99	0.94	0.87	0.78	0.70	0.64	0.56
Espadarte Area	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Frade	15.92	17.41	17.69	14.41	11.87	9.84	8.21	6.88	5.83
Gato do Mato	0.00	0.00	0.00	0.00	0.00	42.68	58.80	56.78	54.90
Itapú	0.00	0.00	13.61	51.47	65.81	65.43	62.20	57.97	53.11
Itapú (Surplus)	0.00	0.00	13.12	49.64	63.46	63.09	59.98	55.90	51.21
Lula-Iracema	841.42	760.72	606.20	626.96	634.01	635.67	658.83	610.95	540.05
Marlim	35.83	36.41	70.41	92.22	121.73	118.10	114.91	112.05	99.72
Marlim Leste Area	47.39	53.23	41.07	35.22	30.27	0.00	0.00	0.00	0.00
Marlim Sul	101.36	91.98	66.31	57.02	49.58	43.24	0.00	0.00	0.00
Maromba	0.00	0.00	0.00	13.64	25.55	35.69	30.43	25.96	22.15
Oeste de Atapu	21.03	27.42	23.49	22.66	22.48	22.33	22.26	25.55	40.94
Papa-Terra	19.68	24.85	26.04	30.72	32.59	28.45	25.09	22.33	20.14
Peregrino	0.00	25.35	58.76	74.36	85.37	87.97	85.31	80.63	74.36
Polo Enchova	15.57	18.73	19.41	21.77	24.13	22.17	17.51	15.58	13.72
Polo Garoupa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Polo Nordeste	8.01	7.73	7.03	7.28	7.02	0.00	0.00	0.00	0.00
Polo Pampo	9.07	9.41	8.85	8.51	8.27	8.14	7.77	7.79	6.91
Polvo	15.26	17.18	16.00	14.72	13.55	12.47	11.48	10.55	9.70
Roncador	153.91	149.57	118.88	197.53	229.28	257.24	246.44	216.82	190.88
Sépia	17.47	32.80	42.65	42.62	42.56	42.43	42.07	43.49	64.79
Sépia (Surplus)	0.00	72.01	93.63	93.56	93.42	93.14	92.34	95.45	142.23
Sépia Leste	2.40	14.39	18.70	18.69	18.67	18.61	18.45	19.07	28.42
Sul de Gato do Mato	0.00	0.00	0.00	0.00	0.00	18.29	25.20	24.34	23.53
Sul de Lula	51.19	45.59	35.96	35.78	37.62	36.87	39.05	36.83	32.55
Sururu	24.38	22.00	18.81	17.87	16.54	14.89	13.40	12.06	10.57
Tambaú	0.03	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00
Tartaruga Verde	80.98	79.18	67.01	62.81	52.76	44.33	37.25	31.29	26.30
Tubarão Martelo	1.03	0.90	0.85	0.77	0.71	0.66	0.60	0.56	0.51
Uruguá	4.77	4.00	3.02	2.54	2.13	0.00	0.00	0.00	0.00
Voador	1.12	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	2344.94	2466.13	2297.64	2644.32	2935.96	3132.59	3208.45	3250.50	3407.68



Appendix 2

Updated Forward Gas Production provided by Wood Mackenzie on September 22, 2022.

Grouping Field	Forward Gas Production (Base Case Scenario) – Table 7 (MMcf/d)								
	2021	2022	2023	2024	2025	2026	2027	2028	2029
Albacora	11.46	7.40	6.14	11.33	14.67	13.38	12.40	9.53	8.83
Albacora Leste	7.74	10.02	13.59	20.31	26.30	30.77	28.61	25.54	22.80
Atapu	11.29	26.36	25.09	24.26	24.23	24.23	24.31	28.31	46.41
Atapu (Surplus)	0.00	40.36	38.43	37.15	37.11	37.11	37.23	43.35	71.08
Atlanta	8.86	9.95	9.04	8.22	7.48	6.81	6.21	5.66	5.17
Barracuda Area	12.40	18.10	22.80	26.10	30.70	29.20	26.60	24.30	22.20
Berbigão	25.27	19.04	19.13	19.03	18.71	18.06	16.46	14.83	13.18
Bijupirá-Salema	3.29	2.67	2.18	0.00	0.00	0.00	0.00	0.00	0.00
BM-C-33	0.00	0.00	0.00	0.00	0.00	0.00	96.91	290.60	443.47
Búzios	62.99	54.33	89.53	106.85	132.96	160.94	182.86	204.07	228.00
Búzios (Surplus)	14.25	153.03	252.18	300.98	374.49	453.32	515.10	574.82	642.24
Caratinga Area	6.45	5.20	12.52	12.96	15.55	14.08	12.59	11.36	10.21
Entorno de Berbigão	0.00	6.35	6.38	6.34	6.24	6.02	5.49	4.95	4.39
Entorno de Sururu	0.00	0.69	0.65	0.62	0.57	0.51	0.46	0.42	0.37
Espadarte Area	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Frade	5.80	10.81	11.79	9.57	7.78	6.33	4.54	3.81	3.23
Gato do Mato	0.00	0.00	0.00	0.00	0.00	8.47	9.10	9.10	9.10
Itapú	0.00	0.00	7.79	29.46	37.66	37.45	35.59	33.17	30.39
Itapú (Surplus)	0.00	0.00	7.51	28.40	36.31	36.11	34.32	31.98	29.31
Lula-Iracema	689.00	693.00	613.00	635.00	641.00	643.00	664.00	616.00	545.00
Marlim	18.34	20.28	38.15	49.97	65.96	64.00	62.27	60.72	54.04
Marlim Leste Area	38.28	35.57	32.26	29.54	27.41	0.00	0.00	0.00	0.00
Marlim Sul	80.31	77.82	50.15	43.10	37.49	32.79	10.87	0.00	0.00
Maromba	0.00	0.00	0.00	0.00	3.41	6.39	8.93	7.60	6.49
Oeste de Atapu	2.47	14.62	13.93	13.46	13.45	13.45	13.49	15.70	25.75
Papa-Terra	3.28	4.16	2.81	2.67	2.53	2.41	2.30	2.21	2.14
Peregrino	2.35	4.76	5.25	5.75	5.70	5.44	5.71	5.05	4.48
Polo Enchova	7.78	7.71	7.70	7.76	7.88	7.11	5.72	5.04	4.40
Polo Garoupa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Polo Nordeste	1.38	1.37	1.23	1.19	1.14	0.00	0.00	0.00	0.00
Polo Pampo	5.28	4.93	4.61	4.30	4.01	3.75	3.50	3.27	3.05
Polvo	1.72	1.94	1.92	1.77	1.63	1.48	1.38	1.27	1.17
Roncador	172.79	163.96	142.92	216.72	253.99	280.57	276.07	240.67	209.89
Sépia	1.87	15.79	22.82	22.80	22.77	22.70	22.50	23.26	34.65
Sépia (Surplus)	0.00	23.03	38.10	38.07	38.00	37.85	37.43	33.41	52.65
Sépia Leste	0.26	6.93	10.00	10.00	9.98	9.95	9.87	10.20	15.21
Sul de Gato do Mato	0.00	0.00	0.00	0.00	0.00	3.63	3.90	3.90	3.90
Sul de Lula	39.85	39.70	34.80	34.39	36.28	35.45	37.52	35.49	31.35
Sururu	14.48	13.06	12.41	11.79	10.92	9.82	8.84	7.96	6.98
Tambaú	3.17	2.26	1.62	1.15	0.82	0.00	0.00	0.00	0.00
Tartaruga Verde	33.21	29.31	28.19	26.95	22.57	18.91	15.83	13.23	11.06
Tubarão Martelo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uruguá	29.90	24.81	20.64	17.17	14.29	0.00	0.00	0.00	0.00
Voador	0.98	0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	1316.50	1549.84	1607.26	1815.13	1991.99	2081.49	2238.91	2400.78	2602.59



Appendix 2 (cont.)

Updated Forward Gas Production provided by Wood Mackenzie on September 22, 2022.

Grouping Field	Forward Gas Production (Downside Scenario) – Table 11 (MMcf/d)								
	2021	2022	2023	2024	2025	2026	2027	2028	2029
Albacora	11.46	7.40	5.53	10.20	13.20	12.04	11.16	8.58	7.95
Albacora Leste	7.74	10.02	12.23	18.28	23.67	27.69	25.75	22.99	20.52
Atapu	11.29	26.36	22.58	21.83	21.81	21.81	21.88	25.48	41.77
Atapu (Surplus)	0.00	40.36	34.59	33.44	33.40	33.40	33.51	39.02	63.97
Atlanta	8.86	9.95	8.14	7.40	6.73	6.13	5.59	5.09	4.65
Barracuda Area	12.40	18.10	20.52	23.49	27.63	26.28	23.94	21.87	19.98
Berbigão	25.27	19.04	17.22	17.13	16.84	16.25	14.81	13.35	11.86
Bijupirá-Salema	3.29	2.67	1.96	0.00	0.00	0.00	0.00	0.00	0.00
BM-C-33	0.00	0.00	0.00	0.00	0.00	0.00	87.22	261.54	399.12
Búzios	62.99	54.33	80.58	96.17	119.66	144.85	164.57	183.66	205.20
Búzios (Surplus)	14.25	153.03	226.96	270.88	337.04	407.99	463.59	517.34	578.02
Caratinga Area	6.45	5.20	11.27	11.66	14.00	12.67	11.33	10.22	9.19
Entorno de Berbigão	0.00	6.35	5.74	5.71	5.62	5.42	4.94	4.46	3.95
Entorno de Sururu	0.00	0.69	0.59	0.56	0.51	0.46	0.41	0.38	0.33
Espadarte Area	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Frade	5.80	10.81	10.61	8.61	7.00	5.70	4.09	3.43	2.91
Gato do Mato	0.00	0.00	0.00	0.00	0.00	7.62	8.19	8.19	8.19
Itapú	0.00	0.00	7.01	26.51	33.89	33.71	32.03	29.85	27.35
Itapú (Surplus)	0.00	0.00	6.76	25.56	32.68	32.50	30.89	28.78	26.38
Lula-Iracema	689.00	693.00	551.70	571.50	576.90	578.70	597.60	554.40	490.50
Marlim	18.34	20.28	34.34	44.97	59.36	57.60	56.04	54.65	48.64
Marlim Leste Area	38.28	35.57	29.03	26.59	24.67	0.00	0.00	0.00	0.00
Marlim Sul	80.31	77.82	45.14	38.79	33.74	29.51	9.78	0.00	0.00
Maromba	0.00	0.00	0.00	0.00	3.07	5.75	8.04	6.84	5.84
Oeste de Atapu	2.47	14.62	12.54	12.11	12.11	12.11	12.14	14.13	23.18
Papa-Terra	3.28	4.16	2.81	2.67	2.53	2.41	2.30	2.21	2.14
Peregrino	2.35	4.76	4.73	5.18	5.13	4.90	5.14	4.55	4.03
Polo Enchova	7.78	7.71	6.93	6.98	7.09	6.40	5.15	4.54	3.96
Polo Garoupa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Polo Nordeste	1.38	1.37	1.11	1.07	1.03	0.00	0.00	0.00	0.00
Polo Pampo	5.28	4.93	4.15	3.87	3.61	3.38	3.15	2.94	2.75
Polvo	1.72	1.94	1.73	1.59	1.47	1.33	1.24	1.14	1.05
Roncador	172.79	163.96	128.63	195.05	228.59	252.51	248.46	216.60	188.90
Sépia	1.87	15.79	20.54	20.52	20.49	20.43	20.25	20.93	31.19
Sépia (Surplus)	0.00	23.03	34.29	34.26	34.20	34.07	33.69	30.07	47.39
Sépia Leste	0.26	6.93	9.00	9.00	8.98	8.96	8.88	9.18	13.69
Sul de Gato do Mato	0.00	0.00	0.00	0.00	0.00	3.27	3.51	3.51	3.51
Sul de Lula	39.85	39.70	31.32	30.95	32.65	31.91	33.77	31.94	28.22
Sururu	14.48	13.06	11.17	10.61	9.83	8.84	7.96	7.16	6.28
Tambaú	3.17	2.26	1.46	1.04	0.74	0.00	0.00	0.00	0.00
Tartaruga Verde	33.21	29.31	25.37	24.26	20.31	17.02	14.25	11.91	9.95
Tubarão Martelo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uruguá	29.90	24.81	18.58	15.45	12.86	0.00	0.00	0.00	0.00
Voador	0.98	0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	1316.50	1549.84	1446.82	1633.88	1793.04	1873.58	2015.25	2160.92	2342.55



Appendix 3

Updated Forward Oil Price provided by Wood Mackenzie on September 22, 2022.

Forward Oil Price (Base Case Scenario) – Table 4 (US\$/bbl)								
2021	2022	2023	2024	2025	2026	2027	2028	2029
70.80	107.90	96.90	86.80	71.95	64.95	66.24	67.57	68.92

Forward Oil Price (Low Case Scenario) – Table 8 (US\$/bbl)								
2021	2022	2023	2024	2025	2026	2027	2028	2029
70.80	97.90	76.50	66.00	50.70	43.30	44.16	45.05	45.95



Appendix 4

Updated Forward Gas Price provided by Wood Mackenzie on September 22, 2022.

Grouping Field	Forward Gas Price (Base Case Scenario) – Table 5 (US\$/cf)								
	2021	2022	2023	2024	2025	2026	2027	2028	2029
Albacora	6.76	10.19	9.18	8.24	6.86	6.21	6.33	6.45	6.58
Albacora Leste	4.73	7.14	6.42	5.77	4.80	4.35	4.43	4.52	4.61
Atapu	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Atapu (Surplus)	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Atlanta	0.00	4.91	4.42	3.97	3.31	2.99	3.05	3.11	3.17
Barracuda Area	8.17	12.33	11.10	9.97	8.30	7.51	7.66	7.80	7.96
Berbigão	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Bijupirá-Salema	3.44	5.19	4.67	4.20	3.49	3.16	3.22	3.29	3.35
BM-C-33	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Búzios	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Búzios (Surplus)	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Caratinga Area	7.86	11.86	10.68	9.59	7.99	7.23	7.37	7.51	7.66
Entorno de Berbigão	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Entorno de Sururu	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Espadarte Area	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Frade	1.97	2.97	2.67	2.40	2.00	1.81	1.84	1.88	1.91
Gato do Mato	4.73	7.14	6.42	5.77	4.80	4.35	4.43	4.52	4.61
Itapú	4.73	7.14	6.42	5.77	4.80	4.35	4.43	4.52	4.61
Itapú (Surplus)	4.73	7.14	6.42	5.77	4.80	4.35	4.43	4.52	4.61
Lula-Iracema	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Marlim	5.40	8.16	7.34	6.59	5.49	4.97	5.06	5.16	5.26
Marlim Leste Area	7.00	10.57	9.51	8.54	7.11	6.44	6.56	6.69	6.82
Marlim Sul	5.16	7.79	7.01	6.29	5.24	4.74	4.83	4.93	5.03
Maromba	0.00	23.91	21.53	19.33	16.10	14.57	14.85	15.14	15.44
Oeste de Atapu	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Papa-Terra	0.00	10.94	9.85	8.84	7.36	6.66	6.79	6.92	7.06
Peregrino	0.00	12.88	11.60	10.42	8.67	7.85	8.00	8.16	8.32
Polo Enchova	6.33	9.55	8.59	7.72	6.43	5.81	5.93	6.04	6.16
Polo Garoupa	6.82	10.29	9.26	8.32	6.93	6.27	6.39	6.51	6.64
Polo Nordeste	0.00	15.29	13.77	12.36	10.29	9.31	9.50	9.68	9.87
Polo Pampo	5.34	8.06	7.26	6.52	5.43	4.91	5.01	5.11	5.20
Polvo	0.00	20.11	18.11	16.26	13.54	12.25	12.49	12.73	12.98
Roncador	5.96	8.99	8.09	7.27	6.05	5.48	5.58	5.69	5.80
Sépia	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Sépia (Surplus)	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Sépia Leste	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Sul de Gato do Mato	4.73	7.14	6.42	5.77	4.80	4.35	4.43	4.52	4.61
Sul de Lula	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Sururu	4.85	7.32	6.59	5.92	4.93	4.46	4.55	4.64	4.73
Tambaú	3.81	5.75	5.17	4.65	3.87	3.50	3.57	3.64	3.71
Tartaruga Verde	9.46	14.27	12.85	11.54	9.61	8.69	8.86	9.04	9.21
Tubarão Martelo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uruguá	3.93	5.93	5.34	4.80	3.99	3.61	3.68	3.76	3.83
Voador	11.55	17.42	15.69	14.09	11.73	10.61	10.82	11.03	11.25



Appendix 4 (cont.)

Updated Forward Gas Price provided by Wood Mackenzie on September 22, 2022.

Grouping Field	Forward Gas Price (Low Case Scenario) – Table 9 (US\$/cf)								
	2021	2022	2023	2024	2025	2026	2027	2028	2029
Albacora	6.76	9.27	7.29	6.31	4.88	4.18	4.26	4.34	4.43
Albacora Leste	4.73	6.49	5.10	4.42	3.41	2.93	2.98	3.04	3.10
Atapu	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Atapu (Surplus)	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Atlanta	0.00	4.47	3.51	3.04	2.35	2.01	2.05	2.09	2.13
Barracuda Area	8.17	11.21	8.81	7.63	5.90	5.05	5.15	5.25	5.36
Berbigão	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Bijupirá-Salema	3.44	4.72	3.71	3.21	2.48	2.13	2.17	2.21	2.25
BM-C-33	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Búzios	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Búzios (Surplus)	4.90	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Caratinga Area	7.86	10.79	8.48	7.34	5.68	4.86	4.96	5.06	5.15
Entorno de Berbigão	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Entorno de Sururu	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Espadarte Area	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Frade	1.97	2.70	2.12	1.83	1.42	1.22	1.24	1.26	1.29
Gato do Mato	4.73	6.49	5.10	4.42	3.41	2.93	2.98	3.04	3.10
Itapú	4.73	6.49	5.10	4.42	3.41	2.93	2.98	3.04	3.10
Itapú (Surplus)	4.73	6.49	5.10	4.42	3.41	2.93	2.98	3.04	3.10
Lula-Iracema	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Marlim	5.40	7.42	5.83	5.05	3.90	3.34	3.41	3.48	3.54
Marlim Leste Area	7.00	9.61	7.55	6.54	5.06	4.33	4.42	4.50	4.59
Marlim Sul	5.16	7.08	5.56	4.82	3.73	3.19	3.25	3.32	3.38
Maromba	0.00	21.74	17.09	14.79	11.44	9.80	9.99	10.19	10.39
Oeste de Atapu	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Papa-Terra	0.00	9.95	7.82	6.77	5.23	4.48	4.57	4.66	4.75
Peregrino	0.00	11.72	9.21	7.97	6.16	5.28	5.38	5.49	5.60
Polo Enchova	6.33	8.68	6.82	5.91	4.57	3.91	3.99	4.07	4.15
Polo Garoupa	6.82	9.36	7.35	6.36	4.92	4.22	4.30	4.38	4.47
Polo Nordeste	0.00	13.91	10.93	9.46	7.32	6.27	6.39	6.52	6.64
Polo Pampo	5.34	7.33	5.76	4.99	3.86	3.31	3.37	3.44	3.50
Polvo	0.00	18.29	14.37	12.44	9.62	8.25	8.41	8.57	8.74
Roncador	5.96	8.18	6.43	5.56	4.30	3.69	3.76	3.83	3.91
Sépia	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Sépia (Surplus)	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Sépia Leste	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Sul de Gato do Mato	4.73	6.49	5.10	4.42	3.41	2.93	2.98	3.04	3.10
Sul de Lula	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Sururu	4.85	6.66	5.23	4.53	3.50	3.00	3.06	3.12	3.18
Tambaú	3.81	5.23	4.11	3.55	2.75	2.36	2.40	2.45	2.50
Tartaruga Verde	9.46	12.98	10.20	8.83	6.83	5.85	5.97	6.08	6.20
Tubarão Martelo	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uruguá	3.93	5.39	4.24	3.67	2.84	2.43	2.48	2.53	2.58
Voador	11.55	15.84	12.45	10.78	8.34	7.14	7.28	7.42	7.57



Appendix 5

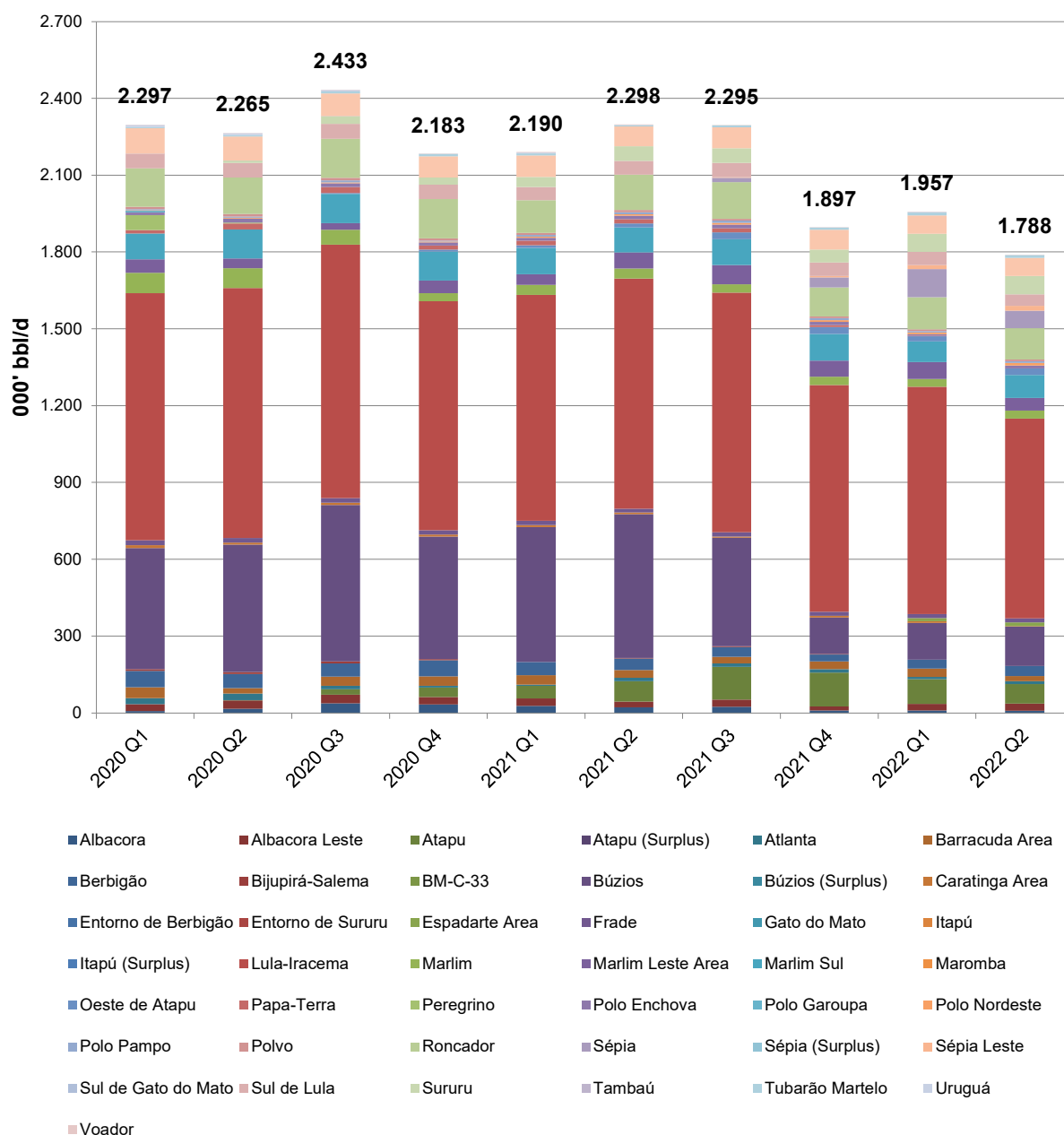
Updated Brent Discount provided by Wood Mackenzie on September 22, 2022.

Grouping Field	Brent Discount – Table 12								
	2021	2022	2023	2024	2025	2026	2027	2028	2029
Albacora	-9.3%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%
Albacora Leste	-17.3%	-25.0%	-25.0%	-25.0%	-25.0%	-25.0%	-25.0%	-25.0%	-25.0%
Atapu	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Atapu (Surplus)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Atlanta	-15.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Barracuda Area	-11.2%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%
Berbigão	-4.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Bijupirá-Salema	-9.8%	-9.0%	-9.0%	-9.0%	-9.0%	-9.0%	-9.0%	-9.0%	-9.0%
BM-C-33	-4.4%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%
Búzios	-5.2%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%
Búzios (Surplus)	-5.2%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%
Caratinga Area	-11.2%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%
Entorno de Berbigão	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Entorno de Sururu	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Espadarte Area	0.0%	-22.0%	-22.0%	-22.0%	-22.0%	-22.0%	-22.0%	-22.0%	-22.0%
Frade	-14.9%	-19.0%	-19.0%	-19.0%	-19.0%	-19.0%	-19.0%	-19.0%	-19.0%
Gato do Mato	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Itapú	-4.1%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%
Itapú (Surplus)	-4.1%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%
Lula-Iracema	-4.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Marlim	-14.7%	-9.0%	-9.0%	-9.0%	-9.0%	-9.0%	-9.0%	-9.0%	-9.0%
Marlim Leste Area	-12.0%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%
Marlim Sul	-13.5%	-22.0%	-22.0%	-22.0%	-22.0%	-22.0%	-22.0%	-22.0%	-22.0%
Maromba	0.0%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%
Oeste de Atapu	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Papa-Terra	-20.1%	-27.0%	-27.0%	-27.0%	-27.0%	-27.0%	-27.0%	-27.0%	-27.0%
Peregrino	-23.7%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%
Polo Enchova	-10.9%	-13.0%	-13.0%	-13.0%	-13.0%	-13.0%	-13.0%	-13.0%	-13.0%
Polo Garoupa	0.0%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%	-16.0%
Polo Nordeste	-9.2%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%
Polo Pampo	-17.9%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%	-17.0%
Polvo	-19.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Roncador	-14.0%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%
Sépia	-12.5%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%
Sépia (Surplus)	-12.5%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%
Sépia Leste	0.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%
Sul de Gato do Mato	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Sul de Lula	-8.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Sururu	-4.7%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%
Tambaú	-2.6%	-2.0%	-2.0%	-2.0%	-2.0%	-2.0%	-2.0%	-2.0%	-2.0%
Tartaruga Verde	-12.2%	-12.0%	-12.0%	-12.0%	-12.0%	-12.0%	-12.0%	-12.0%	-12.0%
Tubarão Martelo	-19.2%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%
Uruguá	-2.6%	-2.0%	-2.0%	-2.0%	-2.0%	-2.0%	-2.0%	-2.0%	-2.0%
Voador	-14.7%	-18.0%	-18.0%	-18.0%	-18.0%	-18.0%	-18.0%	-18.0%	-18.0%



Appendix 6

Actual Oil Production (AOP)



Note 1 – The total oil production for each quarter is show in annual basis,
Source – ANP (<http://www.anp.gov.br/royalties-e-outras-participacoes/royalties>)

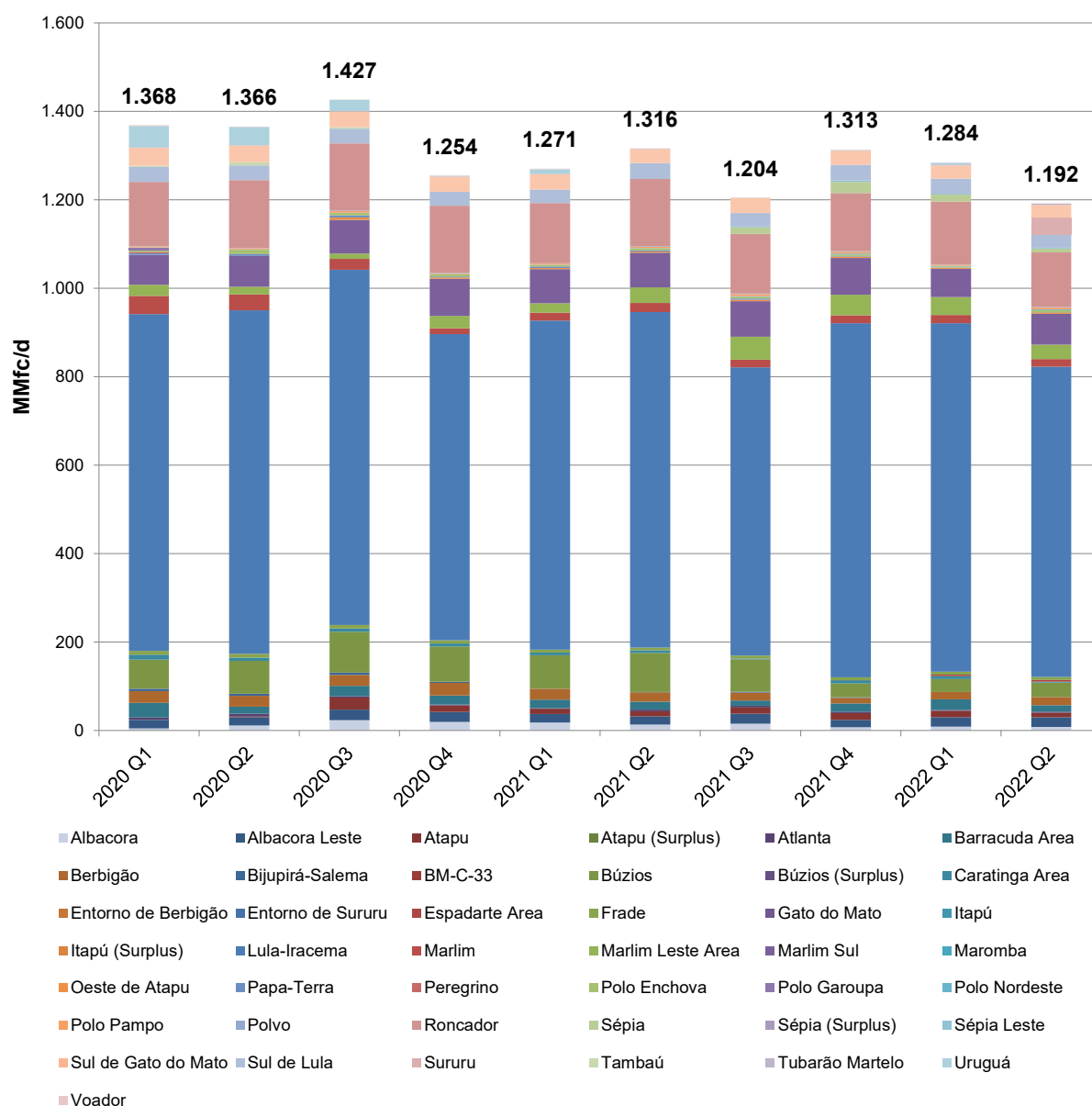
The top five grouping fields, representing 68.25% of the 2022 Q2 Actual Oil Production, and their respective percentage in the total oil production were:

- (i) Tupi (former Lula-Iracema): 43.63%
- (ii) Buzios: 8.54%
- (iii) Roncador: 6.79%
- (iv) Marlim Sul: 5.01%
- (v) Atapu: 4.28%



Appendix 7

Actual Gas Production (AGP)



Note 1 – The total gas production for each quarter is show in annual basis,
Source – ANP (<http://www.anp.gov.br/royalties-e-outras-participacoes/royalties>)

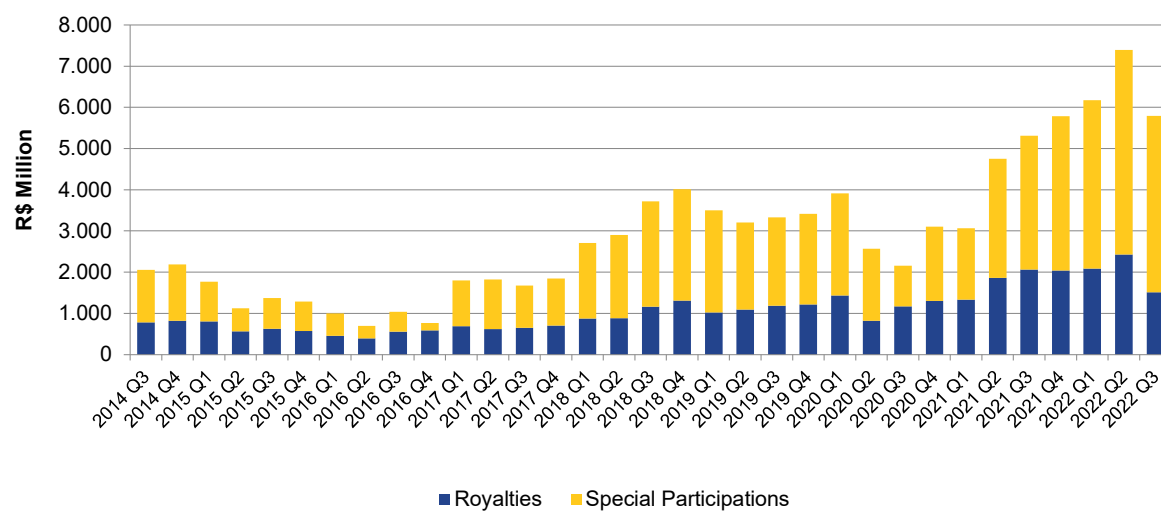
The top five grouping fields, representing 81.07% of the 2022 Q2 Actual Gas Production, and their respective percentage in the total gas production were:

- (i) Tupi (former Lula-Iracema): 58.89%
- (ii) Roncador: 10.38%
- (iii) Marlim Sul: 5.85%
- (iv) Sururu: 3.21%
- (v) Búzios: 2.74%



Appendix 8

RJS Oil Revenues and RJS Oil Revenue Rights

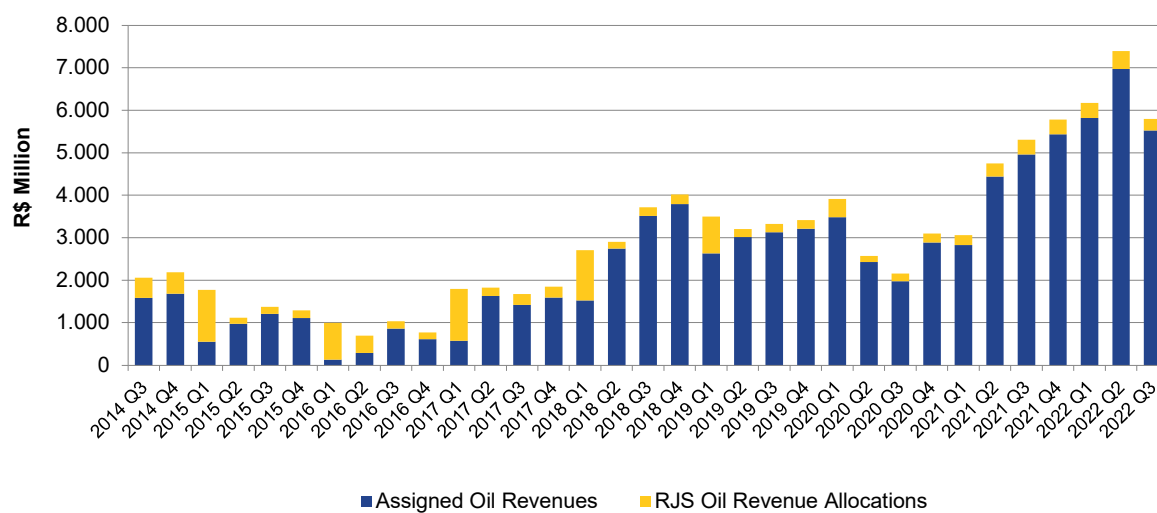


Source – Banco do Brasil S.A.



Appendix 9

RJS Oil Revenues Allocation and Assigned Oil Revenues



Source – Banco do Brasil S.A.