



March 26, 2018

QUARTERLY REPORT

This Quarterly Report has been prepared by Banco do Brasil S.A., for its role as Bond Administrator in connection with the issuance of (a) US\$ 2,000,000,000 aggregate principal amount of 6.25% Series 2014-1 Notes due 2024 (the “Series 2014-1 Notes”); (b) R\$ 2,400,000,000 aggregate principal amount of 16.25% Series 2014-2 Notes due 2022 (the “Series 2014-2 Notes”) and (c) US\$ 1,100,000,000 aggregate principal amount of 6.75% Series 2014-3 Notes due 2027 (the “Series 2014-3 Notes”) by Rio Oil Finance Trust and in accordance with the terms set forth in the Indenture dated as of June 20, 2014, as amended by the Amended and Restated Indenture dated as of November 11, 2014 (the “Indenture”), in the Series 2014-1 Indenture Supplement and the Series 2014-2 Indenture Supplement, dated as of June 20, 2014, and in the Series 2014-3 Indenture Supplement dated as of November 21, 2014 (the “Indenture Supplements”).

Some of the terms set forth in the Indenture and in the Indenture Supplements were amended by that certain Waiver and Amendment Agreement dated as of October 20, 2015 (the “First Waiver and Amendment Agreement”), by that certain Waiver and Amendment Agreement dated as of June 20, 2016 (the “Second Waiver and Amendment Agreement”), by that certain Waiver and Amendment Agreement dated as of October 11, 2016 (the “Third Waiver and Amendment Agreement”), by that certain Rescission and Amendment Agreement dated as of December 05, 2016 (the “Fourth Rescission and Amendment Agreement”), by that certain Rescission and Amendment Agreement dated as of December 04, 2017 (the “Fifth Rescission and Amendment Agreement”), and by that certain Waiver, Rescission and Amendment Agreement dated as of March 07, 2018 (the “Sixth Waiver, Rescission and Amendment Agreement”), and are fully reflected in all calculations of this Quarterly Report.

The duties and obligations of Banco do Brasil S.A. is determined solely by the express provisions of the Indenture and the other Transactions Documents which it is a part, such as the responsibility for producing the Bond Administrator Reports. Banco do Brasil S.A. shall not be liable except for the performance of such duties and obligations.

Banco do Brasil S.A. may conclusively rely as to the truth of the statements and the correctness of the opinions expressed in any Transaction Document and upon any statements, certificates or opinions furnished in writing to Banco do Brasil S.A. pursuant to any of the Transaction Documents and conforming to the requirements of the Transaction Documents. Banco do Brasil S.A. may conclusively rely upon, and shall be protected in acting or refraining from acting upon, and shall not be bound to make any investigation into the facts or matters stated in a written resolution, certificate, statement, instrument, opinion, report, notice, request, consent, order, note, Officer’s Certificate, guaranty or other paper or document reasonably believed by it to be genuine and to have been signed or presented by the proper Person(s).

This Quarterly Report is addressed exclusively to Rio Oil Finance Trust (the Issuer), to Fundo Único de Previdência Social do Estado do Rio de Janeiro – Rioprevidência (the Sponsor), to Citibank N.A. (the Indenture Trustee), to Standard & Poor’s Financial Services, LLC and Fitch Ratings, Inc (the Rating Agencies).

The Reporting Period for this Quarterly Report is from, and including December 23, 2017 and ends on, and including, March 22, 2018. The exchange rate for dollar/reaís conversion used in this Quarterly Report is R\$ 3.3144. The Reais Allocation Date during such Reporting Period and the related exchange rate for dollar/reaís conversion used in this Quarterly Report happened in:

Date	Exchange Rate	Date	Exchange Rate
Jan 19, 2018	R\$ 3.1965	Mar 08, 2018	R\$ 3.2470
Feb 15, 2018	R\$ 3.2510	Mar 19, 2018	R\$ 3.3080
Feb 21, 2018	R\$ 3.2560		



Table of Contents

Section (A) – Collections Revenue and Expenses Breakdowns	4
Section (B) – Detailed Allocation of Funds.....	5
Section (C) – Debt Service Coverage Ratio (DSCR) Calculation	6
(i) Annualized Average Debt Service Coverage Ratio (AADSCR).....	6
(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR).....	8
Section (D) – Expenses Account Detailed Information.....	22
(i) Taxation Expenses Transfer Amount.....	22
(ii) Excess Companhia Securitizadora Expenses Transfer Amount	22
Section (E) – Transaction Accounts Balance.....	23
Section (F) – Other Information	28
Appendix 1 – Minimum FLDSCR Simulation without FOPAF and FGPAF	29
Appendix 2 – Updated Forward Oil Production.....	30
Appendix 3 – Updated Forward Gas Production.....	31
Appendix 4 – Actual Oil Production (AOP).....	32
Appendix 5 – Actual Gas Production (AGP)	33
Appendix 6 – RJS Oil Revenues and RJS Oil Revenue Rights.....	34
Appendix 7 – RJS Oil Revenue Allocations and Assigned Oil Revenues.....	35



Defined Terms

“Bond Administration Report” shall mean any Transfer Report, any Monthly Report and any Quarterly Report.

“Collections” shall mean, with respect to any period of time, all income, revenue, receipts, collections, the Series Purchase Prices of an Optional Redemption, the RJS Damages, the Sponsor Refund Obligations, and proceeds of the foregoing received by the Servicer with respect to the Collateral during such period of time.

“Officer’s Certificate” shall mean, in the case any of the Issuer and the Sponsor and the Indenture Trustee, a certificate signed by an Authorized Officer or the president or chairman (or other equivalent officer) of such Person or acting on behalf of such Person.

“Person” shall mean any individual, corporation, company, partnership, joint venture, trust, estate, unincorporated association, Governmental Authority or other entity of whatever nature.

“Quarterly Reporting Period” shall mean (a) initially, the period commencing on the Closing Date and ending on, and including, September 22, 2014 and (b) subsequently, from, and including, the calendar day immediately succeeding the final day of the immediately preceding Quarterly Reporting Period, to, and including, the twenty-second calendar day of the third succeeding calendar month; provided that, for the initial Quarterly Reporting Period for the purpose of determining the Debt Service Coverage Ratio, the Annualized Average Debt Service Coverage Ratio, the Forward-Looking Debt Service Coverage Ratio, the Minimum Average Forward-Looking Debt Service Coverage Ratio, the Subordinate Debt Service Coverage Ratio, and the Subordinate Annualized Average Debt Service Coverage Ratio and to the extent used in any of the foregoing terms for the initial Quarterly Reporting Period, the Quarterly Debt Service and the Subordinate Quarterly Debt Service any reference to such initial Quarterly Reporting Period shall instead refer to the Quarterly Reporting Period (Alternate Initial).

“Reais Allocation Date” shall mean, with respect of any Reais Transfer Date, the Business Day which is immediately prior to such Reais Transfer Date.

“Reais Transfer Date” shall mean each Business Day of each calendar month following a Business Day when, as of the Balance Transfer Time for the Bond Administrator, there are available funds in the Collections Account for allocation in accordance with the Indenture.

“Transaction Documents” shall mean, collectively, the Indenture, the Series 2014-1 Notes, the Series 2014-2 Notes, the Series 2014-1 Indenture Supplement, the Series 2014-2 Indenture Supplement, the Bill of Sale, the Royalties Rights Agreement, the Servicing Agreement, the Pledge Agreement, the Trust Agreement, the Initial Oil Revenue and Rights Bill of Sale, the Banco do Brasil Oil Revenue and Rights Bill of Sale, the Caixa Oil Revenue and Rights Bill of Sale, the Instruments and any Indenture Supplements with respect to future Series of Instruments, and any purchase agreement related to the Instruments.

“Reporting Period” shall mean a Monthly Reporting Period or a Quarterly Reporting Period.



Section (A) – Collections Revenue and Expense Breakdowns

The tables below show the total Collections received by Banco do Brasil S.A. on such Allocation Date, with respect to the Collateral of the transaction.

RJS Oil Revenues and RJS Oil Revenue Rights	Amount
Royalties – up to 5% (Law N° 7,990 of December 28, 1989)	R\$ 501,315,766.71
Royalties – more than 5% (Law N° 9,478 of August 6, 1997)	R\$ 367,798,704.58
Special Participations (Law N° 9,478 of August 6, 1997)	R\$ 1,836,196,282.91
FEP (Special Petroleum Fund) – Law N° 7,990 and Law N° 9,478	R\$ 1,429,192.55
Total amount transferred to RJS Oil Revenues Dedicated Account	R\$ 2,706,739,946.75

Statutory Oil Revenue Allocations by RJS	Amount
PASEP (Program for the Formation of Assets of Public Servants)	(R\$ 27,067,399.44)
FECAM (State Fund for Environmental Conservation and Urban Development)	(R\$ 119,118,354.96)
Municipalities within RJS	(R\$ 124,075,652.25)
Brazilian Federal Government (Assignment Agreement of October 29, 1999)	(R\$ 914,881,066.38)
Conta B (State Decree N° 43,783 of September 12, 2012)	R\$ 0.00
Total RJS Oil Revenue Allocations	(R\$ 1,185,142,473.03)

Assigned Oil Revenues and Assigned Oil Revenue Rights	Amount
RJS Oil Revenues and RJS Oil Revenue Rights	R\$ 2,706,739,946.75
RJS Oil Revenue Allocations	(R\$ 1,185,142,473.03)
Net amount transferred to Collections Account	R\$ 1,521,597,473.72



Section (B) – Detailed Allocation of Funds

In accordance with the Collections Account Waterfall and the Revenue Account Waterfall, the full amount of funds available for transfer on each Reais Transfer Date, was allocated as per below:

Allocation of Funds	Amount
Taxation Expenses Transfer Amount	R\$ 33,487,384.66
Excess Companhia Securitizadora Expenses Transfer Amount	R\$ 309,943.02
Series 2014-1 Senior Scheduled Principal Transfer Amount	R\$ 90,444,595.44
Series 2014-2 Senior Scheduled Principal Transfer Amount	R\$ 18,741,987.35
Series 2014-3 Senior Scheduled Principal Transfer Amount	R\$ 9,802,207.14
Series 2014-1 Debt Service Reserve Account Transfer Amount	R\$ 221,701,502.07
Series 2014-2 Debt Service Reserve Account Transfer Amount	R\$ 42,210,444.44
Series 2014-3 Debt Service Reserve Account Transfer Amount	R\$ 96,698,216.24
Trigger Event Reserve Account Transfer Amount	R\$ 561,981,877.19
Special Interest Trigger Event Reserve Account Transfer Amount	R\$ 42,938,838.84
To the holder of the Sponsor Note and/or RJS	R\$ 403,280,477.33
Total allocation	R\$ 1,521,597,473.72



Section (C) – Debt Service Coverage Ratio (DSCR) Calculation

(i) Annualized Average Debt Service Coverage Ratio (AADSCR)

$$AADSCR = \frac{DSCR_q + DSCR_{(q-1)} + DSCR_{(q-2)} + DSCR_{(q-3)}}{n}$$

$DSCR_q$ = Debt Service Coverage Ratio for the current Quarterly Reporting Period

$DSCR_{(q-1)}$ = Debt Service Coverage Ratio for the preceding Quarterly Reporting Period

$DSCR_{(q-2)}$ = Debt Service Coverage Ratio for the second preceding Quarterly Reporting Period

$DSCR_{(q-3)}$ = Debt Service Coverage Ratio for the third preceding Quarterly Reporting Period

n = Number of total preceding Quarterly Reports already produced (up to four)

$$\text{Debt Service Coverage Ratio} = \frac{\text{Collections} - [(a) + (b) + (c)]}{\text{Quarterly Debt Service}}$$

$$\text{Quarterly Debt Service} = (d) + (e)$$

- (a) Amounts allocated with respect to priority (a) of the Collections Account Waterfall
- (b) Amounts allocated with respect to priority (b) of the Collections Account Waterfall
- (c) Amounts paid in respect of priority (a) of the Revenue Account Waterfall
- (d) The sum of Scheduled Principal Amounts for the next Scheduled Payment Date
- (e) The sum of the Class Interest Amounts to be paid on the next Scheduled Payment Date

Supporting Calculations:

1) Quarterly Debt Service (QDS)

(i) Scheduled Principal Amount for the Series 2014-1 Notes = US\$ 30,968,810.33

(ii) Scheduled Principal Amount for the Series 2014-2 Notes = US\$ 9,879,828.45

(iii) Scheduled Principal Amount for the Series 2014-3 Notes = US\$ 8,649,541.28

(iv) Class Interest Amount for the Series 2014-1 Notes = US\$ 32,226,918.25

(v) Class Interest Amount for the Series 2014-2 Notes = US\$ 7,335,978.66

(vi) Class Interest Amount for the Series 2014-3 Notes = US\$ 20,661,591.73

$$\text{Scheduled Principal Amount} = \text{US\$ } 30,968,810.33 + \text{US\$ } 9,879,828.45 + \text{US\$ } 8,649,541.28 = \text{US\$ } 49,498,180.06$$

$$\text{Class Interest Amount} = \text{US\$ } 32,226,918.25 + \text{US\$ } 7,335,978.66 + \text{US\$ } 20,661,591.73 = \text{US\$ } 60,224,488.64$$

$$QDS = \text{US\$ } 49,498,180.06 + \text{US\$ } 60,224,488.64 = \text{US\$ } 109,722,668.71$$

2) Priority (b) of the Collections Account Waterfall

(i) Servicer Fee Transfer Amount = US\$ 0.00

(ii) Bond Administrator Fees Transfer Amount = US\$ 0.00

(iii) Brazilian Collateral Agent Fees Transfer Amount = US\$ 0.00

(iv) Excess Companhia Securitizadora Expenses Transfer Amount = US\$ 93,514.07

$$\text{Priority (b)} = \text{US\$ } 0.00 + \text{US\$ } 0.00 + \text{US\$ } 0.00 + \text{US\$ } 93,514.07 = \text{US\$ } 93,514.07$$

3) Debt Service Coverage Ratio (DSCR)

(i) Collections received during such Quarterly Reporting Period = US\$ 459,086,855.45

(ii) Taxation Expenses Transfer Amount = US\$ 10,103,603.87

(iii) Issuer Expenses Transfer Amount = US\$ 0.00

$$DSCR = \frac{\text{US\$ } 459,086,855.45 - (\text{US\$ } 10,103,603.87 + \text{US\$ } 93,514.07 + \text{US\$ } 0.00)}{\text{US\$ } 109,722,668.71}$$

$$DSCR = \frac{\text{US\$ } 448,889,737.52}{\text{US\$ } 109,722,668.71} = 4.1$$



(i) Annualized Average Debt Service Coverage Ratio (AADSCR) (cont.)

4) Annualized Average Debt Service Coverage Ratio (AADSCR)

$$AADSCR = \frac{4.1 + 4.5 + 4.1 + 4.0}{4} = 4.2$$

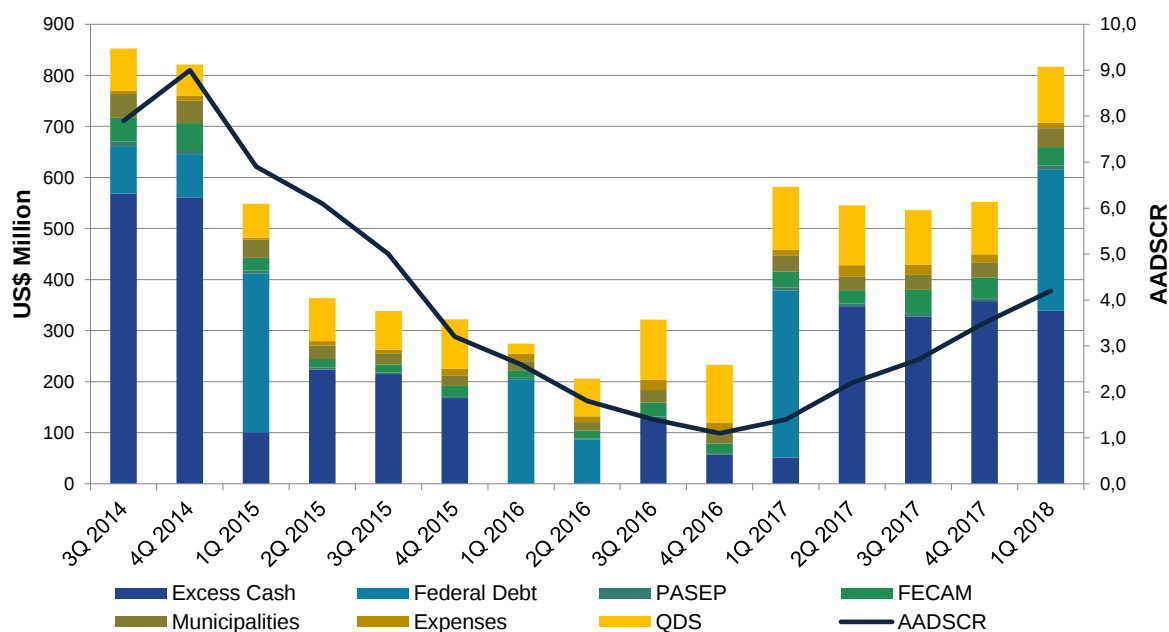
5) Historical AADSCR

- (a) Royalty for each Field
- (b) Special Participation for each Field
- (c) Oil Hedge Expected Payout
- (d) Federal Debt Allocation
- (e) PASEP Allocation
- (f) FECAM Allocation
- (g) Municipalities Allocation
- (h) Expected Expenses

Amounts in (US\$ million)

Year	Quarter	(a) + (b)	(c)	(d)	(e)	(f)	(g)	(h)	QDS	AADSCR	
										Quarter	Annual
2014	3Q	852.43	0.00	93.28	8.52	47.73	45.84	6.33	82.41	7.9	7.9
	4Q	821.10	0.00	84.42	8.21	52.90	43.97	9.18	61.26	10.2	9.0
2015	1Q	548.20	0.00	310.92	5.48	25.34	35.87	3.60	66.08	2.5	6.9
	2Q	363.55	0.00	0.00	3.64	17.02	26.20	9.03	83.86	3.7	6.1
	3Q	338.70	0.00	0.00	3.39	15.41	22.05	7.26	75.87	3.8	5.0
	4Q	322.16	0.00	0.00	3.22	20.42	20.49	13.08	96.84	2.7	3.2
2016	1Q	274.70	0.00	204.87	2.75	14.54	17.95	14.50	122.64	0.2	2.6
	2Q	206.33	0.00	86.45	2.06	15.36	16.73	11.29	124.59	0.6	1.8
	3Q	321.62	0.00	0.00	3.22	27.24	24.72	20.00	117.86	2.1	1.4
	4Q	233.01	0.00	0.00	2.33	19.13	25.29	14.40	114.21	1.5	1.1
2017	1Q	581.88	0.00	327.59	5.82	31.18	31.93	10.94	123.45	1.4	1.4
	2Q	545.54	0.00	0.00	5.46	25.94	26.50	22.84	117.12	4.0	2.2
	3Q	535.77	0.00	0.00	5.36	47.09	29.62	19.57	106.68	4.1	2.7
	4Q	552.37	0.00	0.00	5.52	40.30	29.90	15.38	103.10	4.5	3.5
2018	1Q	816.66	0.00	276.03	8.17	35.94	37.44	10.20	109.72	4.1	4.2

Historical Oil Revenues and AADSCR



Note: The amount described as "Excess Cash" in this graph means the available cash after mandatory deductions, expenses and quarterly debt service. This amount shall be used to fund other accounts, according to the waterfall set forth in the Indenture.



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR)

$$FLDSCR = \frac{\{[\Sigma(a) + \Sigma(b) + \Sigma(c)] - [(d) + (e) + (f) + (g) + (h)]\}}{\text{Forward Quarterly Debt Service}}$$

- (a) Forward Royalty for each Field
- (b) Forward Special Participation for each Field
- (c) Forward Oil Hedge Expected Payout
- (d) Forward Federal Debt Allocation
- (e) Forward PASEP Allocation
- (f) Forward FECAM Allocation
- (g) Forward Municipalities Allocation
- (h) Forward Expected Expenses

Amounts in (US\$ million)

Year	Quarter	(a) + (b)	(c)	(d)	(e)	(f)	(g)	(h)	FQDS	FLDSCR	
										Quarter	Annual
2018	2Q	450.82	0.00	0.00	4.51	29.24	27.26	9.61	108.92	3.5	3.0
	3Q	466.45	0.00	0.00	4.66	30.17	27.64	9.43	107.53	3.7	3.3
	4Q	454.68	0.00	0.00	4.55	29.44	27.15	9.27	106.03	3.6	3.5
2019	1Q	450.07	0.00	220.93	4.50	28.91	27.38	9.10	121.04	1.3	3.7
	2Q	629.00	0.00	0.00	6.29	43.62	28.27	8.88	119.26	4.5	4.3
	3Q	617.39	0.00	0.00	6.17	42.85	27.86	8.63	117.49	4.5	4.1
2020	4Q	606.85	0.00	0.00	6.07	42.15	27.47	8.39	115.78	4.5	3.8
	1Q	599.39	0.00	58.27	5.99	41.40	27.47	8.15	123.91	3.7	3.6
	2Q	501.75	0.00	0.00	5.02	31.62	27.88	7.89	121.89	3.5	3.5
2021	3Q	495.06	0.00	0.00	4.95	31.21	27.58	7.59	119.93	3.5	3.4
	4Q	488.28	0.00	0.00	4.88	30.80	27.29	7.31	117.90	3.5	3.4
	1Q	489.05	0.00	2.66	4.89	30.61	27.85	7.03	125.71	3.3	3.4
2022	2Q	482.92	0.00	0.00	4.83	28.59	29.24	6.73	123.50	3.3	3.3
	3Q	478.72	0.00	0.00	4.79	28.34	29.04	6.39	121.28	3.4	3.3
	4Q	474.83	0.00	0.00	4.75	28.12	28.85	6.07	119.03	3.4	3.4
2023	1Q	479.91	0.00	0.00	4.80	28.20	29.75	5.75	130.57	3.2	3.4
	2Q	470.59	0.00	0.00	4.71	26.78	31.77	5.39	118.09	3.4	3.4
	3Q	469.04	0.00	0.00	4.69	26.69	31.69	4.86	115.99	3.5	3.4
2024	4Q	467.42	0.00	0.00	4.67	26.60	31.60	4.48	113.89	3.5	3.3
	1Q	471.70	0.00	0.00	4.72	26.73	32.25	4.10	125.56	3.2	3.3
	2Q	474.60	0.00	0.00	4.75	26.42	33.67	3.68	123.14	3.3	3.4
2025	3Q	474.50	0.00	0.00	4.74	26.42	33.66	3.23	120.72	3.4	3.6
	4Q	474.40	0.00	0.00	4.74	26.41	33.66	2.79	118.29	3.4	5.8
	1Q	475.24	0.00	0.00	4.75	26.39	33.77	2.35	112.45	3.6	8.0
2026	2Q	524.97	0.00	0.00	5.25	28.52	34.01	1.95	110.10	4.1	10.2
	3Q	526.28	0.00	0.00	5.26	28.59	34.08	1.51	38.07	12.0	12.6
	4Q	527.74	0.00	0.00	5.28	28.67	34.16	1.37	37.34	12.3	15.1
2027	1Q	527.20	0.00	0.00	5.27	28.55	33.99	1.24	36.60	12.5	17.6
	2Q	570.20	0.00	0.00	5.70	30.66	38.83	1.13	35.86	13.8	19.5
	3Q	872.81	0.00	0.00	8.73	46.52	49.35	0.98	35.12	21.8	21.2
2028	4Q	872.81	0.00	0.00	8.73	46.52	49.35	0.84	34.38	22.3	21.0
	1Q	863.34	0.00	0.00	8.63	45.92	48.16	0.71	37.97	20.0	20.8
	2Q	862.89	0.00	0.00	8.63	45.49	45.78	0.58	37.13	20.5	21.0
2029	3Q	862.89	0.00	0.00	8.63	45.49	45.78	0.41	36.28	21.0	21.3
	4Q	862.89	0.00	0.00	8.63	45.49	45.78	0.25	35.44	21.5	21.5

Minimum Average Forward-Looking Debt Service Coverage Ratio: 3.0

Please see Appendix 1 for considerations of minimum FLDSCR.



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Supporting Calculations:

1) Forward Royalty (FR)

$$FR = (a) \times (b) \times (c)$$

$$FRGR = [(d) \times (e)] + [(f) \times (g)]$$

$$FOP = (h) \times (i)$$

$$FOPE = 365 \times 0.25 \times FOP (\$90 \text{ Scenario}) - \text{Table 6}$$

$$FOPAF = \frac{AOP_q + AOP_{(q-1)} + AOP_{(q-2)} + AOP_{(q-3)}}{FOPE_q + FOPE_{(q-1)} + FOPE_{(q-2)} + FOPE_{(q-3)}}$$

$$FOPX = [1 - (n)] \times [(o) \text{ or } (p)]$$

$$FGP = (q) \times (r)$$

$$FGPE = 365 \times 0.25 \times FGP (\$90 \text{ Scenario}) - \text{Table 7}$$

$$FGPAF = \frac{AGP_q + AGP_{(q-1)} + AGP_{(q-2)} + AGP_{(q-3)}}{FGPE_q + FGPE_{(q-1)} + FGPE_{(q-2)} + FGPE_{(q-3)}}$$

- (a) Forward Royalty Gross Revenue (FRGR) for each Field
- (b) Forward Field Royalty Rate (FFRR) for each Field – Table 13
- (c) Forward RJS Royalty Rate – Table 16 (Juridical Condition 1)
- (d) Forward Oil Production (FOP)
- (e) Forward Oil Price (FOPX)
- (f) Forward Gas Production (FGP)
- (g) Forward Gas Price (\$70 Scenario) (FGPX) – Table 9
- (h) Forward Oil Production Estimates (FOPE)
- (i) Forward Oil Production Adjustment Factor (FOPAF)
- (j) AOP_q = Actual Oil Production for the current Quarterly Reporting Period
- (k) $AOP_{(q-1)}$ = Actual Oil Production for the preceding Quarterly Reporting Period
- (l) $AOP_{(q-2)}$ = Actual Oil Production for the second preceding Quarterly Reporting Period
- (m) $AOP_{(q-3)}$ = Actual Oil Production for the third preceding Quarterly Reporting Period
- (n) Brent Discount – Table 12
- (o) Forward Estimated Oil Price
- (p) Brent Futures Contract
- (q) Forward Gas Production Estimates (FGPE)
- (r) Forward Gas Production Adjustment Factor (FGPAF)
- (s) AGP_q = Actual Gas Production for the current Quarterly Reporting Period
- (t) $AGP_{(q-1)}$ = Actual Gas Production for the preceding Quarterly Reporting Period
- (u) $AGP_{(q-2)}$ = Actual Gas Production for the second preceding Quarterly Reporting Period
- (v) $AGP_{(q-3)}$ = Actual Gas Production for the third preceding Quarterly Reporting Period



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Actual Oil Production (AOP)

Grouping Field	Actual Oil Production ('000 bbl)							
	2016 Q1	2016 Q2	2016 Q3	2016 Q4	2017 Q1	2017 Q2	2017 Q3	2017 Q4
Albacora	2401.64	4893.55	4548.98	5978.67	5804.53	5020.57	4241.06	3287.19
Albacora Leste	5852.06	5766.16	5594.53	5269.52	4744.98	4947.90	4485.77	3837.96
Atlanta	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Barracuda Area	5592.06	5158.19	4827.32	4618.84	4824.87	3591.96	4736.13	5293.12
Berbigao	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bijupira	840.16	648.16	818.96	637.01	924.45	969.62	714.36	815.05
BM-C-33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Campos Basin Central Pole	1778.82	1718.78	1794.33	1651.45	1030.07	1368.76	1346.80	1247.52
Campos Basin North East Pole	2038.22	1982.23	1624.92	1350.80	1413.75	1460.61	1379.78	1431.38
Campos Basin North Pole	1740.22	1562.35	1538.03	1321.94	1279.29	1237.65	1110.34	931.53
Campos Basin South Pole	1921.36	2424.76	1911.99	2225.41	1995.99	1862.69	1872.13	1747.64
Caratinga Area	2039.16	2724.69	3065.52	2923.13	2653.70	2621.59	2816.32	2644.54
Cherne	1018.40	830.52	1059.46	799.13	889.08	758.44	632.66	774.97
Espadarte Area	795.33	705.62	614.70	593.14	372.04	196.55	196.30	170.61
Frade	2145.30	2056.79	2033.55	1974.92	1865.55	1866.72	1679.16	1627.01
Franco	489.04	105.08	980.47	1687.89	696.20	21.30	0.00	0.00
Iara Entorno	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Libra	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lula-Iracema	38602.80	38431.98	54535.46	61450.65	61744.65	64019.21	69332.55	75162.99
Marlim	13658.61	16389.12	14826.34	14570.75	14180.30	12211.30	12010.42	13210.37
Marlim Leste Area	7217.88	8307.01	8096.52	6979.52	6342.82	6542.47	6131.24	5420.59
Marlim Sul	13033.32	13486.99	15374.29	16463.07	13964.94	15211.32	15532.53	15443.05
Maromba	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oliva	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Papa-Terra	1454.76	1432.52	1307.02	1282.03	1157.82	917.55	813.77	630.91
Peregrino	5626.03	5333.76	6307.84	5521.34	5555.14	6352.04	6765.39	5728.58
Polvo	650.49	799.36	771.59	751.43	739.24	731.63	704.07	677.60
Roncador	26721.08	26842.88	25206.92	24619.79	23037.64	21754.94	22444.27	22017.59
Salema	264.12	397.13	389.23	269.15	339.75	353.71	348.38	321.31
Sepia	710.08	1603.02	1148.12	0.00	0.00	0.00	0.00	0.00
Sul de Lula	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sururu	0.00	0.00	0.00	0.00	0.00	10.63	7.15	1.50
Tambau	4.23	9.40	6.12	0.50	1.33	1.75	0.58	0.94
Tartaruga Verde	1260.29	1296.06	1331.02	1327.75	1220.60	1143.66	807.16	556.42
Tubarao Azul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tubarao Martelo	43.58	0.00	853.94	767.98	722.55	706.31	512.71	500.79
Urugua	1285.24	1219.72	1176.75	1032.30	1088.40	1056.74	957.61	908.39
Voador	190.37	263.75	252.67	265.07	197.83	233.88	218.53	216.33

Source – ANP (<http://www.anp.gov.br/wwwanp/royalties-e-outras-participacoes/royalties>)



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Forward Oil Production Adjustment Factor (FOPAF)

Grouping Field	$\sum_{x=0}^3 AOP_{(q-x)}$	$\sum_{x=0}^3 FOPE_{(q-x)}$	Adjustment Factor ¹ $\frac{(A)}{(B)}$
	(A)	(B)	
Albacora	18353.35	13793.35	1.00000000
Albacora Leste	18016.61	23276.05	0.77404069
Atlanta	0.00	10950.00	0.00000000
Barracuda Area	18446.08	23998.75	0.76862658
Berbigao	0.00	0.00	1.00000000
Bijupira	3423.48	2956.50	1.00000000
BM-C-33	0.00	0.00	1.00000000
Campos Basin Central Pole	4993.15	4489.50	1.00000000
Campos Basin North East Pole	5685.52	5179.35	1.00000000
Campos Basin North Pole	4558.81	6062.65	0.75195024
Campos Basin South Pole	7478.45	6945.95	1.00000000
Caratinga Area	10736.15	16337.40	0.65715189
Cherne	3055.16	3777.75	0.80872409
Espadarte Area	935.50	0.00	1.00000000
Frade	7038.44	27810.81	0.25308278
Franco	717.50	13687.50	0.05241983
Iara Entorno	0.00	0.00	1.00000000
Libra ²	0.00	9125.00	0.00000000
Lula-Iracema	270259.40	264898.75	1.00000000
Marlim	51612.39	48767.65	1.00000000
Marlim Leste Area	24437.12	51804.45	0.47171846
Marlim Sul	60151.84	58509.50	1.00000000
Maromba	0.00	0.00	1.00000000
Oliva	0.00	0.00	1.00000000
Papa-Terra	3520.05	21626.25	0.16276728
Peregrino	24401.14	23276.05	1.00000000
Polvo	2852.53	2036.70	1.00000000
Roncador	89254.44	131947.50	0.67643905
Salema	1363.15	1930.85	0.70598613
Sepia	0.00	0.00	1.00000000
Sul de Lula	0.00	0.00	1.00000000
Sururu	19.27	0.00	1.00000000
Tambau	4.59	10.95	0.41960332
Tartaruga Verde	3727.84	0.00	1.00000000
Tubarao Azul	0.00	0.00	1.00000000
Tubarao Martelo	2442.37	2909.05	0.83957605
Urugua	4011.15	4109.90	0.97597225
Voador	866.57	365.00	1.00000000

Note 1: If $\frac{(A)}{(B)} > 1$, then, FOPAF equals 1.

Note 2: Libra field future oil production forecast is not considered for the calculation of FLDSCR.



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Minimum Oil Price between Forward Estimated Oil Price and Brent Futures Contract:

Quarter	Future Contract Maturity ¹	Forward Estimated Oil Price		Brent Futures Contract	Minimum
		(Wood Mackenzie)			
		Base Case	US\$ 70/bbl Case		
		Table 4	Table 8		
2018 Q1	Feb 18 ²	\$ 97.42	\$ 75.77	\$ 66.72	\$ 66.72
2018 Q2	May 18	\$ 97.42	\$ 75.77	\$ 68.91	\$ 68.91
2018 Q3	Aug 18	\$ 97.42	\$ 75.77	\$ 67.55	\$ 67.55
2018 Q4	Nov 18	\$ 97.42	\$ 75.77	\$ 66.41	\$ 66.41
2019 Q1	Feb 19	\$ 99.37	\$ 77.29	\$ 65.30	\$ 65.30
2019 Q2	May 19	\$ 99.37	\$ 77.29	\$ 64.27	\$ 64.27
2019 Q3	Aug 19	\$ 99.37	\$ 77.29	\$ 63.34	\$ 63.34
2019 Q4	Nov 19	\$ 99.37	\$ 77.29	\$ 62.40	\$ 62.40
2020 Q1	Feb 20	\$ 101.36	\$ 78.83	\$ 61.50	\$ 61.50
2020 Q2	May 20	\$ 101.36	\$ 78.83	\$ 60.81	\$ 60.81
2020 Q3	Aug 20	\$ 101.36	\$ 78.83	\$ 60.09	\$ 60.09
2020 Q4	Nov 20	\$ 101.36	\$ 78.83	\$ 59.49	\$ 59.49
2021 Q1	Feb 21	\$ 103.38	\$ 80.41	\$ 58.96	\$ 58.96
2021 Q2	May 21	\$ 103.38	\$ 80.41	\$ 58.52	\$ 58.52
2021 Q3	Aug 21	\$ 103.38	\$ 80.41	\$ 58.11	\$ 58.11
2021 Q4	Nov 21	\$ 103.38	\$ 80.41	\$ 57.74	\$ 57.74
2022 Q1	Feb 22	\$ 105.45	\$ 82.02	\$ 57.50	\$ 57.50
2022 Q2	May 22	\$ 105.45	\$ 82.02	\$ 57.34	\$ 57.34
2022 Q3	Aug 22	\$ 105.45	\$ 82.02	\$ 57.17	\$ 57.17
2022 Q4	Nov 22	\$ 105.45	\$ 82.02	\$ 57.01	\$ 57.01
2023 Q1	Feb 23	\$ 107.56	\$ 83.66	\$ 56.96	\$ 56.96
2023 Q2	May 23	\$ 107.56	\$ 83.66	\$ 56.95	\$ 56.95
2023 Q3	Aug 23	\$ 107.56	\$ 83.66	\$ 56.94	\$ 56.94
2023 Q4	Nov 23	\$ 107.56	\$ 83.66	\$ 56.93	\$ 56.93
2024 Q1	Feb 24	\$ 109.71	\$ 85.33	\$ 57.02	\$ 57.02
2024 Q2	May 24	\$ 109.71	\$ 85.33	\$ 57.14	\$ 57.14
2024 Q3	Aug 24	\$ 109.71	\$ 85.33	\$ 57.28	\$ 57.28
2024 Q4	Nov 24	\$ 109.71	\$ 85.33	\$ 57.40	\$ 57.40
2025 Q1	Feb 25	\$ 111.90	\$ 87.04	\$ 57.48	\$ 57.48
2025 Q2	May 25	\$ 111.90	\$ 87.04	-	\$ 87.04
2025 Q3	Aug 25	\$ 111.90	\$ 87.04	-	\$ 87.04
2025 Q4	Nov 25	\$ 111.90	\$ 87.04	-	\$ 87.04
2026 Q1	Feb 26	\$ 114.14	\$ 88.78	-	\$ 88.78
2026 Q2	May 26	\$ 114.14	\$ 88.78	-	\$ 88.78
2026 Q3	Aug 26	\$ 114.14	\$ 88.78	-	\$ 88.78
2026 Q4	Nov 26	\$ 114.14	\$ 88.78	-	\$ 88.78

Note 1: Source – Bloomberg (COM7 Comdty CT) as of Mar 22, 2018

Note 2: Feb 18 last price, as of Dec 28, 2017 (Bloomberg COG8 Comdty)



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Actual Gas Production (AGP)

Grouping Field	Actual Gas Production (MMcf)							
	2016 Q1	2016 Q2	2016 Q3	2016 Q4	2017 Q1	2017 Q2	2017 Q3	2017 Q4
Albacora	1340.99	3764.32	2365.57	3131.72	2971.58	2841.08	2553.06	2156.77
Albacora Leste	3179.67	2895.68	2843.30	2875.21	2423.83	2423.21	2384.51	2414.53
Atlanta	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Barracuda Area	2607.18	2428.28	2639.86	2634.02	2768.56	1883.20	2227.67	2621.67
Berbigao	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bijupira	383.21	287.63	388.50	300.01	442.07	415.65	278.83	302.87
BM-C-33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Campos Basin Central Pole	808.72	741.71	770.16	716.44	432.79	518.90	636.25	524.02
Campos Basin North East Pole	338.16	869.18	305.32	308.77	252.11	260.97	305.45	312.39
Campos Basin North Pole	825.22	688.40	469.29	696.62	1477.24	1159.29	366.72	653.20
Campos Basin South Pole	2245.53	2584.87	1992.89	2054.69	1898.16	1315.31	1313.72	1291.80
Caratinga Area	1092.58	1429.95	1585.73	1639.79	1432.15	1352.75	1468.19	1355.77
Cherne	351.45	200.43	400.59	307.23	407.28	431.03	249.17	296.66
Espadarte Area	174.59	158.85	131.80	69.57	98.88	29.58	41.51	37.66
Frade	852.63	826.77	840.79	783.40	742.03	756.37	688.19	843.48
Franco	594.59	129.17	1218.08	2130.82	896.57	21.53	0.00	0.00
Iara Entorno	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Libra	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lula-Iracema	22390.98	19283.15	30974.47	50094.80	54658.36	61776.03	61323.86	65809.16
Marlim	6512.18	7615.38	7435.73	7423.09	7051.01	6065.74	5652.71	6492.16
Marlim Leste Area	3495.67	3954.47	4931.38	3808.63	3304.87	3387.96	3405.89	3091.30
Marlim Sul	8263.26	8763.10	10157.03	10741.83	10046.01	10429.25	11321.56	11142.46
Maromba	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oliva	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Papa-Terra	306.66	291.46	307.60	282.48	238.45	170.17	185.74	122.66
Peregrino	272.81	265.72	330.57	260.95	277.78	307.55	347.39	349.39
Polvo	55.44	71.78	74.19	75.03	69.64	68.38	66.71	67.63
Roncador	20832.76	22184.66	20198.00	20691.75	19214.79	19785.80	20328.32	20750.30
Salema	180.30	281.74	238.86	257.40	267.53	261.91	244.95	230.26
Sepia	672.85	1570.40	1128.12	0.00	0.00	0.00	0.00	0.00
Sul de Lula	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sururu	0.00	0.00	0.00	0.00	0.00	9.98	8.28	1.79
Tambau	586.75	1330.17	1032.47	117.56	253.05	292.45	76.27	121.38
Tartaruga Verde	461.75	457.58	454.70	467.29	426.33	409.29	310.52	215.76
Tubarao Azul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tubarao Martelo	2.20	0.00	60.40	49.74	46.19	42.60	26.07	24.41
Urugua	7660.01	9604.28	8925.15	4886.78	4944.44	5294.64	3959.61	3425.88
Voador	171.88	235.46	245.50	255.14	214.66	264.12	246.56	246.51

Source – ANP (<http://www.anp.gov.br/wwwanp/royalties-e-outras-participacoes/royalties>)



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

Forward Gas Production Adjustment Factor (FGPAF)

Grouping Field	$\sum_{x=0}^3 AGP_{(q-x)}$	$\sum_{x=0}^3 FGPE_{(q-x)}$	Adjustment Factor ¹ $\frac{(A)}{(B)}$
	(A)	(B)	
Albacora	10522.48	4215.75	1.00000000
Albacora Leste	9646.08	16928.70	0.56980639
Atlanta	0.00	2463.75	0.00000000
Barracuda Area	9501.09	11650.80	0.81548834
Berbigao	0.00	0.00	1.00000000
Bijupira	1439.42	1153.40	1.00000000
BM-C-33	0.00	0.00	1.00000000
Campos Basin Central Pole	2111.96	3124.40	0.67595842
Campos Basin North East Pole	1130.92	1460.00	0.77460133
Campos Basin North Pole	3656.44	2598.80	1.00000000
Campos Basin South Pole	5818.99	7570.10	0.76868029
Caratinga Area	5608.86	9154.20	0.61270936
Cherne	1384.14	1105.95	1.00000000
Espadarte Area	207.63	0.00	1.00000000
Frade	3030.06	10298.48	0.29422438
Franco	918.09	6040.75	0.15198330
Iara Entorno	0.00	0.00	1.00000000
Libra ²	0.00	4792.45	0.00000000
Lula-Iracema	243567.41	165637.00	1.00000000
Marlim	25261.62	29444.55	0.85793890
Marlim Leste Area	13190.02	28845.95	0.45725735
Marlim Sul	42939.27	47205.45	0.90962529
Maromba	0.00	0.00	1.00000000
Oliva	0.00	0.00	1.00000000
Papa-Terra	717.02	5475.00	0.13096231
Peregrino	1282.11	1460.00	0.87815725
Polvo	272.36	310.89	0.87608823
Roncador	80079.21	97480.55	0.82148911
Salema	1004.65	1646.15	0.61030430
Sepia	0.00	0.00	1.00000000
Sul de Lula	0.00	0.00	1.00000000
Sururu	20.04	0.00	1.00000000
Tambau	743.14	2109.70	0.35225115
Tartaruga Verde	1361.90	0.00	1.00000000
Tubarao Azul	0.00	0.00	1.00000000
Tubarao Martelo	139.27	365.00	0.38156817
Urugua	17624.57	20075.00	0.87793609
Voador	971.84	456.25	1.00000000

Note 1: If $\frac{(A)}{(B)} > 1$, then, FGPAF equals 1.

Note 2: Libra field future oil production forecast is not considered for the calculation of FLDSCR.



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

2) Forward Special Participations (FSP)

$$FSP = (a) \times (b) \times (c)$$

$$FNR = (d) \times (e)$$

$$FSPRA = (f) + \left\{ (g) \times \left[\left(\frac{(h)}{1 - (i)} \right) - (j) \right] \right\} + \{ (k) \times [(l) - (m)] \} + \{ (n) \times [(o) - (p)] \} + \{ (q) \times [(r) - (s)] \}$$

$$OPXSPRA = (t) \times \left\{ \frac{[(f) - (u)]}{[(j) - (v)]} \right\}$$

$$GPXSPRA = (w) \times \left\{ \frac{[(f) - (u)]}{[(m) - (l)]} \right\}$$

$$OPSPRA = (t) \times \left\{ \frac{[(f) - (x)]}{[(p) - (y)]} \right\}$$

$$GPSPRA = (w) \times \left\{ \frac{[(f) - (x)]}{[(s) - (z)]} \right\}$$

$$OGRR = \frac{[(p) \times (j)]}{(aa)}$$

$$GGRR = \frac{[(s) \times (m)]}{(aa)}$$

$$FRGR\$90 = [(o) \times (j)] + [(r) \times (m)]$$

$$FTP = [0.178 \times (r)] + (o)$$

- (a) Forward Net Revenue (FNR) for each Field
- (b) Forward Special Participation Rate (FSPR) for each Field
- (c) Forward RJS Special Participation Rate – Table 16 (Juridical Condition 1)
- (d) Forward Royalty Gross Revenue (FRGR) for each Field
- (e) Forward Special Participation Ratio (FSPRA)
- (f) Forward Special Participation Ratio (\$90 Scenario) – Table 1
- (g) Oil Price SP Ratio Adjustment (OPXSPRA)
- (h) Forward Oil Price (FOPX)
- (i) Brent Discount – Table 12
- (j) Forward Oil Price (\$90 Scenario) – Table 4
- (k) Gas Price SP Ratio Adjustment (GPXSPRA)
- (l) Forward Gas Price (\$70 Scenario) – Table 9
- (m) Forward Gas Price (\$90 Scenario) – Table 5
- (n) Oil Production SP Ratio Adjustment (OPSPRA)
- (o) Forward Oil Production (FOP)
- (p) Forward Oil Production (\$90 Scenario) – Table 6 (Appendix 2)
- (q) Gas Production SP Ratio Adjustment (GPSPRA)
- (r) Forward Gas Production (FGP)
- (s) Forward Gas Production (\$90 Scenario) – Table 7 (Appendix 3)
- (t) Oil Gross Revenue Ratio (OGRR)
- (u) Forward Special Participation Ratio (\$70 Scenario) – Table 2
- (v) Forward Oil Price (\$70 Scenario) – Table 8
- (w) Gas Gross Revenue Ratio (GGRR)
- (x) Forward Special Participation Ratio (Downside Scenario) – Table 3
- (y) Forward Oil Production (Downside Scenario) – Table 10
- (z) Forward Gas Production (Downside Scenario) – Table 11
- (aa) Forward Royalty Gross Revenue – under \$90 Scenario (FRGR\$90)
- (bb) Forward Total Production



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

3) Forward Oil Hedge Expected Payout (FOHEP)

$$FOHEP = \sum (Oil\ Hedge\ Agreement\ Expected\ Net\ Payout)$$

No Oil Hedge Agreement was executed during such Reporting Period

4) Forward Federal Debt Allocation (FFDA)

Year	Expected Payments	
	(R\$)	(US\$)
2019	732,257,830	220,932,244
2020	193,134,976	58,271,475
2021	8,818,970	2,660,804
Total allocation	934,211,776	281,864,523

The amounts to be deducted from RJS Oil Revenues are based on a report (Ofício RIOPREV/PRE nº 551), dated June 13, 2016, prepared by Fundo Único de Previdência Social do Estado do Rio de Janeiro – Rioprevidência.

5) Forward PASEP Allocation (FPA)

$$FPA = 0.01 \times \left[\sum (a) + \sum (b) \right]$$

- (a) Forward Royalty (FR) for each Field
- (b) Forward Special Participation (FSP) for each Field

6) Forward FECAM Allocation (FFA)

$$FFA = \left\{ 0.05 \times \left[\sum (a) + \sum (b) \right] \times (c) \right\} + \left\{ 0.10 \times \left[\sum (a) + \sum (b) \right] \times [1 - (c)] \right\}$$

- (a) Forward Royalty (FR) for each Field
- (b) Forward Special Participation (FSP) for each Field
- (c) Forward FECAM Allocation Factor (FFAF) – Table 17

7) Forward Municipalities Allocation (FMA)

$$FMA = (a) \times 0.25$$

$$FR < 5\% = 0.05 \times (b) \times (c)$$

- (a) Forward Royalty up to 5% (FR<5%)
- (b) Forward Royalty Gross Revenue (FRGR) for each Field
- (c) Forward RJS Royalty Rate – Table 16 (Juridical Condition 1)



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

8) Forward Expected Expenses (FEE)

$$FEE = (a) + (b) + (c)$$

- (a) Expected Amount of Priority (a) of the Collections Account Waterfall
- (b) Expected Amount of Priority (b) of the Collections Account Waterfall
- (c) Expected Amount of Priority (a) of the Revenue Account Waterfall

Amounts in (US\$)

Year	Quarter	(a)		(b)				(c)	Total
		IRRF	IOF	SF	BAF	BCAF	ECSE		
2018	2Q	9,206,751.76	197,453.79	3,335.90	7,783.78	15,072.90	183,877.04	0.00	9,614,275.17
	3Q	9,041,258.77	194,216.24	3,335.90	7,783.78	0.00	113,142.65	75,000.00	9,434,737.35
	4Q	8,877,672.95	190,693.69	3,335.90	7,783.78	0.00	113,142.65	75,000.00	9,267,628.98
2019	1Q	8,714,087.13	187,171.15	3,335.90	7,783.78	0.00	113,142.65	75,000.00	9,100,520.61
	2Q	8,484,360.47	182,167.09	3,335.90	7,783.78	15,072.90	113,142.65	75,000.00	8,880,862.80
	3Q	8,249,313.96	177,163.03	3,335.90	7,783.78	0.00	113,142.65	75,000.00	8,625,739.33
2020	4Q	8,016,927.38	172,158.97	3,335.90	7,783.78	0.00	113,142.65	75,000.00	8,388,348.69
	1Q	7,784,540.80	167,154.91	3,335.90	7,783.78	0.00	113,142.65	75,000.00	8,150,958.04
	2Q	7,513,917.68	161,270.22	3,335.90	7,783.78	15,072.90	113,142.65	75,000.00	7,889,523.14
2021	3Q	7,237,974.72	155,385.53	3,335.90	7,783.78	0.00	113,142.65	75,000.00	7,592,622.58
	4Q	6,964,691.68	149,500.83	3,335.90	7,783.78	0.00	113,142.65	75,000.00	7,313,454.84
	1Q	6,691,408.64	143,616.14	3,335.90	7,783.78	0.00	113,142.65	75,000.00	7,034,287.11
2022	2Q	6,379,889.07	136,850.80	3,335.90	7,783.78	15,072.90	113,142.65	75,000.00	6,731,075.11
	3Q	6,063,049.65	130,085.47	3,335.90	7,783.78	0.00	113,142.65	75,000.00	6,392,397.46
	4Q	5,748,870.16	123,320.14	3,335.90	7,783.78	0.00	113,142.65	75,000.00	6,071,452.63
2023	1Q	5,434,690.66	116,554.81	3,335.90	7,783.78	0.00	113,142.65	75,000.00	5,750,507.81
	2Q	5,066,477.13	108,568.67	3,335.90	7,783.78	15,072.90	113,142.65	75,000.00	5,389,381.03
	3Q	4,672,977.40	100,582.53	3,335.90	7,783.78	0.00	0,00	75,000.00	4,859,679.61
2024	4Q	4,302,103.94	92,596.38	3,335.90	7,783.78	0.00	0,00	75,000.00	4,480,820.01
	1Q	3,931,230.48	84,610.24	3,335.90	7,783.78	0.00	0,00	75,000.00	4,101,960.41
	2Q	3,506,322.99	75,403.29	3,335.90	7,783.78	15,072.90	0,00	75,000.00	3,682,918.86
2025	3Q	3,076,095.64	66,196.34	3,335.90	7,783.78	0.00	0,00	75,000.00	3,228,411.66
	4Q	2,648,528.22	56,989.39	3,335.90	7,783.78	0.00	0,00	75,000.00	2,791,637.29
	1Q	2,220,960.80	47,782.43	3,335.90	7,783.78	0.00	0,00	75,000.00	2,354,862.92
2026	2Q	1,809,045.45	38,855.25	3,335.90	7,783.78	15,072.90	0,00	75,000.00	1,949,093.28
	3Q	1,391,810.25	29,928.06	3,335.90	7,783.78	0.00	0,00	75,000.00	1,507,857.99
	4Q	1,261,590.13	27,123.99	3,335.90	7,783.78	0.00	0,00	75,000.00	1,374,833.80
2027	1Q	1,131,370.01	24,319.91	3,335.90	7,783.78	0.00	0,00	75,000.00	1,241,809.61
	2Q	1,003,809.82	21,515.84	3,335.90	7,783.78	15,072.90	0,00	75,000.00	1,126,518.25
	3Q	870,929.78	18,711.77	3,335.90	7,783.78	0.00	0,00	75,000.00	975,761.23
2028	4Q	740,709.67	15,907.69	3,335.90	7,783.78	0.00	0,00	75,000.00	842,737.04
	1Q	610,489.55	13,103.62	3,335.90	7,783.78	0.00	0,00	75,000.00	709,712.85
	2Q	464,326.48	9,898.97	3,335.90	7,783.78	15,072.90	0,00	75,000.00	575,418.04
2029	3Q	312,843.57	6,694.31	3,335.90	7,783.78	0.00	0,00	75,000.00	405,657.56
	4Q	164,020.58	3,489.66	3,335.90	7,783.78	0.00	0,00	75,000.00	253,629.92

IRRF – Imposto de Renda Retido na Fonte

IOF – Imposto sobre Operações de Crédito, Câmbio e Seguros ou relativos a Títulos ou Valores Mobiliário

SF – Servicer Fee

BAF – Bond Administrator Fee

BCAF – Brazilian Collateral Agent Fee

ECSE – Excess Companhia Securitizadora Expenses



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

9) Forward Quarterly Debt Service (FQDS)

(i) Debt Service for the Series 2014-1 Notes

Date	Scheduled Payment		Early Principal Payment	Debt Service	Balance
	Principal	Interest			
10/06/2014	0	36,805,556	0	36,805,556	2,000,000,000
01/06/2015	0	31,250,000	0	31,250,000	2,000,000,000
04/06/2015	0	31,250,000	0	31,250,000	2,000,000,000
07/06/2015	0	31,250,000	0	31,250,000	2,000,000,000
10/06/2015	0	31,250,000	0	31,250,000	2,000,000,000
01/06/2016	0	43,916,667	0	43,916,667	2,000,000,000
04/06/2016	20,000,000	46,250,000	0	66,250,000	1,980,000,000
07/06/2016	20,000,000	45,787,500	29,758,320	95,545,820	1,930,241,680
08/06/2016	0	14,878,946	5,170,988	20,049,934	1,925,070,692
09/06/2016	0	14,885,452	68,866,247	83,751,699	1,856,204,445
10/06/2016	7,587,042	14,308,243	0	21,895,284	1,848,617,403
11/06/2016	8,550,900	14,249,759	0	22,800,660	1,840,066,503
12/06/2016	2,802,920	14,183,846	0	16,986,766	1,837,263,583
01/06/2017	18,940,862	14,162,240	0	33,103,102	1,818,322,722
02/06/2017	0	14,016,238	0	14,016,238	1,818,322,722
03/06/2017	0	14,016,238	0	14,016,238	1,818,322,722
04/06/2017	28,411,293	14,016,238	1,668,129	44,095,659	1,788,243,300
05/06/2017	0	13,784,375	0	13,784,375	1,788,243,300
06/06/2017	0	13,784,375	184,216,034	198,000,409	1,604,027,266
07/06/2017	12,683,902	12,364,377	0	25,048,278	1,591,343,364
08/06/2017	12,776,849	12,266,605	1,456,007	26,499,461	1,577,110,508
09/06/2017	0	12,156,894	127,601,056	139,757,949	1,449,509,453
10/06/2017	17,007,904	11,173,302	0	28,181,206	1,432,501,549
11/06/2017	6,371,280	11,042,199	9,307,195	26,720,675	1,416,823,073
01/06/2018	23,226,608	21,842,689	0	45,069,297	1,393,596,465
04/06/2018	30,968,810	32,226,918	0	63,195,729	1,362,627,655
07/06/2018	30,968,810	31,510,765	0	62,479,575	1,331,658,844
10/06/2018	30,968,810	30,794,611	0	61,763,421	1,300,690,034
01/06/2019	30,968,810	30,078,457	0	61,047,267	1,269,721,224
04/06/2019	38,711,013	29,362,303	0	68,073,316	1,231,010,211
07/06/2019	38,711,013	28,467,111	0	67,178,124	1,192,299,198
10/06/2019	38,711,013	27,571,919	0	66,282,932	1,153,588,185
01/06/2020	38,711,013	26,676,727	0	65,387,740	1,114,877,172
04/06/2020	46,453,216	25,781,535	0	72,234,750	1,068,423,957
07/06/2020	46,453,216	24,707,304	0	71,160,519	1,021,970,741
10/06/2020	46,453,216	23,633,073	0	70,086,289	975,517,526
01/06/2021	46,453,216	22,558,843	0	69,012,058	929,064,310
04/06/2021	54,195,418	21,484,612	0	75,680,030	874,868,892
07/06/2021	54,195,418	20,231,343	0	74,426,761	820,673,474
10/06/2021	54,195,418	18,978,074	0	73,173,492	766,478,056
01/06/2022	54,195,418	17,724,805	0	71,920,223	712,282,638
04/06/2022	65,808,722	16,471,536	0	82,280,258	646,473,916
07/06/2022	65,808,722	14,949,709	0	80,758,431	580,665,194
10/06/2022	65,808,722	13,427,883	0	79,236,605	514,856,472
01/06/2023	65,808,722	11,906,056	0	77,714,778	449,047,750
04/06/2023	77,422,026	10,384,229	0	87,806,255	371,625,724
07/06/2023	77,422,026	8,593,845	0	86,015,871	294,203,698
10/06/2023	77,422,026	6,803,461	0	84,225,486	216,781,672
01/06/2024	77,422,026	5,013,076	0	82,435,102	139,359,647
04/06/2024	69,679,823	3,222,692	0	72,902,515	69,679,823
07/06/2024	69,679,823	1,611,346	0	71,291,169	0



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

9) Forward Quarterly Debt Service (FQDS) (cont.)

(ii) Debt Service for the Series 2014-2 Notes

Date	Scheduled Payment		Early Principal Payment	Debt Service	Balance
	Principal	Interest			
10/06/2014	0	109,998,331	0	109,998,331	2,400,000,000
01/06/2015	0	55,239,401	0	55,239,401	1,440,000,000
04/06/2015	0	52,561,534	0	52,561,534	1,440,000,000
07/06/2015	51,422,400	53,453,623	0	104,876,023	1,388,577,600
10/06/2015	51,422,400	54,128,577	0	105,550,977	1,337,155,200
01/06/2016	51,422,400	57,938,770	0	109,361,170	1,285,732,800
04/06/2016	51,422,400	56,146,749	0	107,569,149	1,234,310,400
07/06/2016	51,422,400	56,640,579	45,550,176	153,613,155	1,137,337,824
08/06/2016	0	0	0	0	1,137,337,824
09/06/2016	0	33,018,434	100,716,323	133,734,757	1,036,621,501
10/06/2016	18,164,108	15,782,069	0	33,946,177	1,018,457,393
11/06/2016	20,298,717	14,671,452	0	34,970,169	998,158,677
12/06/2016	6,601,092	14,379,040	0	20,980,132	991,557,585
01/06/2017	45,063,916	15,720,506	0	60,784,422	946,493,669
02/06/2017	0	12,949,675	0	12,949,675	946,493,669
03/06/2017	0	12,264,928	0	12,264,928	946,493,669
04/06/2017	45,063,916	15,692,215	868,086	61,624,217	900,561,661
05/06/2017	0	12,321,245	0	12,321,245	900,561,661
06/06/2017	0	13,625,290	134,886,276	148,511,566	765,675,385
07/06/2017	19,368,984	11,584,492	0	30,953,476	746,306,401
08/06/2017	18,908,354	11,832,205	1,647,062	32,387,620	725,750,986
09/06/2017	0	11,506,312	94,082,811	105,589,123	631,668,175
10/06/2017	24,195,777	9,556,994	0	33,752,771	607,472,399
11/06/2017	9,044,038	8,311,275	8,895,660	26,250,972	589,532,701
01/06/2018	32,745,703	17,073,654	0	49,819,357	556,786,997
04/06/2018	32,745,703	25,866,683	0	58,612,387	524,041,294
07/06/2018	32,745,703	24,728,661	0	57,474,365	491,295,590
10/06/2018	32,745,703	23,183,445	0	55,929,148	458,549,887
01/06/2019	32,745,703	21,302,877	0	54,048,580	425,804,183
04/06/2019	32,745,703	19,781,608	0	52,527,311	393,058,480
07/06/2019	32,745,703	18,260,339	0	51,006,042	360,312,776
10/06/2019	32,745,703	16,739,070	0	49,484,773	327,567,073
01/06/2020	32,745,703	15,457,361	0	48,203,064	294,821,370
04/06/2020	32,745,703	13,912,144	0	46,657,847	262,075,666
07/06/2020	32,745,703	12,366,927	0	45,112,630	229,329,963
10/06/2020	32,745,703	10,989,543	0	43,735,247	196,584,259
01/06/2021	32,745,703	9,420,362	0	42,166,065	163,838,556
04/06/2021	32,745,703	7,611,457	0	40,357,160	131,092,852
07/06/2021	32,745,703	6,186,060	0	38,931,763	98,347,149
10/06/2021	32,745,703	4,712,817	0	37,458,521	65,601,446
01/06/2022	32,745,703	3,143,636	0	35,889,339	32,855,742
04/06/2022	32,855,742	1,526,381	0	34,382,123	0



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

9) Forward Quarterly Debt Service (FQDS) (cont.)

(iii) Debt Service for the Series 2014-3 Notes

Date	Scheduled Payment		Early Principal Payment	Debt Service	Balance
	Principal	Interest			
01/06/2015	0	9,281,250	0	9,281,250	1,100,000,000
04/06/2015	0	18,562,500	0	18,562,500	1,100,000,000
07/06/2015	0	18,562,500	0	18,562,500	1,100,000,000
10/06/2015	0	18,562,500	0	18,562,500	1,100,000,000
01/06/2016	0	25,529,167	0	25,529,167	1,100,000,000
04/06/2016	0	26,812,500	0	26,812,500	1,100,000,000
07/06/2016	0	26,812,500	37,656,262	64,468,762	1,100,000,000
08/06/2016	0	8,631,543	2,999,783	11,631,326	1,062,343,738
09/06/2016	0	8,635,521	26,854,876	35,490,397	1,059,343,955
10/06/2016	0	8,388,974	0	8,388,974	1,032,489,079
11/06/2016	0	8,388,974	0	8,388,974	1,032,489,079
12/06/2016	0	8,388,974	0	8,388,974	1,032,489,079
01/06/2017	0	8,388,974	0	8,388,974	1,032,489,079
02/06/2017	0	8,388,974	0	8,388,974	1,032,489,079
03/06/2017	0	8,388,974	0	8,388,974	1,032,489,079
04/06/2017	0	8,388,974	947,205	9,336,179	1,031,541,874
05/06/2017	0	8,381,278	0	8,381,278	1,031,541,874
06/06/2017	0	8,381,278	95,353,657	103,734,935	936,188,217
07/06/2017	2,331,926	7,606,529	0	9,938,456	933,856,290
08/06/2017	2,349,015	7,587,582	593,232	10,529,829	930,914,044
09/06/2017	0	7,563,677	65,242,256	72,805,933	865,671,788
10/06/2017	3,164,620	7,033,583	0	10,198,204	862,507,168
11/06/2017	1,185,489	7,007,871	5,017,092	13,210,452	856,304,587
01/06/2018	8,649,541	13,914,950	0	22,564,491	847,655,045
04/06/2018	8,649,541	20,661,592	0	29,311,133	839,005,504
07/06/2018	8,649,541	20,450,759	0	29,100,300	830,355,963
10/06/2018	8,649,541	20,239,927	0	28,889,468	821,706,421
01/06/2019	8,649,541	20,029,094	0	28,678,635	813,056,880
04/06/2019	17,299,083	19,818,261	0	37,117,344	795,757,798
07/06/2019	17,299,083	19,396,596	0	36,695,679	778,458,715
10/06/2019	17,299,083	18,974,931	0	36,274,014	761,159,632
01/06/2020	17,299,083	18,553,266	0	35,852,349	743,860,550
04/06/2020	19,461,468	18,131,601	0	37,593,069	724,399,082
07/06/2020	19,461,468	17,657,228	0	37,118,696	704,937,614
10/06/2020	19,461,468	17,182,854	0	36,644,322	685,476,146
01/06/2021	19,461,468	16,708,481	0	36,169,949	666,014,678
04/06/2021	21,623,853	16,234,108	0	37,857,961	644,390,825
07/06/2021	21,623,853	15,707,026	0	37,330,880	622,766,972
10/06/2021	21,623,853	15,179,945	0	36,803,798	601,143,119
01/06/2022	21,623,853	14,652,864	0	36,276,717	579,519,266
04/06/2022	23,786,239	14,125,782	0	37,912,021	555,733,027
07/06/2022	23,786,239	13,545,993	0	37,332,231	531,946,789
10/06/2022	23,786,239	12,966,203	0	36,752,441	508,160,550
01/06/2023	23,786,239	12,386,413	0	36,172,652	484,374,312
04/06/2023	25,948,624	11,806,624	0	37,755,248	458,425,688
07/06/2023	25,948,624	11,174,126	0	37,122,750	432,477,064
10/06/2023	25,948,624	10,541,628	0	36,490,252	406,528,440
01/06/2024	25,948,624	9,909,131	0	35,857,755	380,579,816
04/06/2024	30,273,394	9,276,633	0	39,550,027	350,306,422
07/06/2024	30,273,394	8,538,719	0	38,812,114	320,033,027
10/06/2024	30,273,394	7,800,805	0	38,074,200	289,759,633
01/06/2025	30,273,394	7,062,891	0	37,336,286	259,486,238
04/06/2025	30,273,394	6,324,977	0	36,598,372	229,212,844
07/06/2025	30,273,394	5,587,063	0	35,860,458	198,939,449
10/06/2025	30,273,394	4,849,149	0	35,122,544	168,666,055
01/06/2026	30,273,394	4,111,235	0	34,384,630	138,392,660



(ii) Forward-Looking Debt Service Coverage Ratio (FLDSCR) (cont.)

9) Forward Quarterly Debt Service (FQDS) (cont.)

(iii) Debt Service for the Series 2014-3 Notes (cont.)

Date	Scheduled Payment		Early Principal Payment	Debt Service	Balance
	Principal	Interest			
04/06/2026	34,598,165	3,373,321	0	37,971,486	103,794,495
07/06/2026	34,598,165	2,529,991	0	37,128,156	69,196,330
10/06/2026	34,598,165	1,686,661	0	36,284,826	34,598,165
01/06/2027	34,598,165	843,330	0	35,441,495	0



Section (D) – Expenses Account Detailed Information

(i) Taxation Expenses Transfer Amount

All funds transferred to the Issuer outside Brazil are subject to Brazilian withholding tax as per below:

(a) IOF (*Imposto sobre Operações de Crédito, Câmbio e Seguros ou relativos a Títulos ou Valores Mobiliário*) at the rate of 0.38%

(b) IRRF (*Imposto de Renda Retido na Fonte*) at the rate of 15.00%, for the amounts other than related to Principal Payment

All amounts related to Companhia Securitizadora Expenses not transferred to the Issuer outside Brazil are also subject to IRRF (*Imposto de Renda Retido na Fonte*) at the rate of 15.00%,

Tax	Amount
IOF	R\$ 3,726,387.90
IRRF	R\$ 29,760,996.76
Total Taxation Expenses	R\$ 33,487,384.66

(ii) Excess Companhia Securitizadora Expenses Transfer Amount

Service Provider	Amount
Cetip S.A. – Mercados Organizados	R\$ 31,033.85
Banco do Brasil S.A. – Paying Agent Fee	R\$ 17,140.74
Banco do Brasil S.A. – Local Debenture Collateral Agent Fee	R\$ 11,781.06
Oliveira Trust Distribuidora de Títulos e Valores Mobiliários S.A.	R\$ 112,816.86
Fundo Único de Previdência Social do Estado do Rio de Janeiro	R\$ 2,208.69
Companhia Securitizadora Director's Remuneration	R\$ 47,775.00
Audipec – Auditoria e Perícia Contábil S/A	R\$ 33,000.00
Martins Antunes & Vilela Advogados Associados	R\$ 29,990.00
BDO RCS Controladoria e Coyntabilidade Ltda.	R\$ 9,193.47
Junta Comercial do Estado do Rio de Janeiro - JUCERJA	R\$ 591.00
Taxation on Companhia Securitizadora's Revenue – PIS/COFINS	R\$ 14,412.35
Total Excess Companhia Securitizadora Expenses	R\$ 309,943.02



Section (E) – Transaction Accounts Balance

Collections Account		Amount
Date	Description	
12/22/17	Balance	R\$ 0.00
01/22/18	Assigned Oil Revenues and Assigned Oil Revenue Rights	R\$ 17,878,472.62
01/22/18	Taxation Expenses Transfer Amount	(R\$ 17,800,133.91)
01/22/18	Excess Companhia Securitizadora Expenses Transfer Amount	(R\$ 78,338.71)
02/16/18	Assigned Oil Revenues and Assigned Oil Revenue Rights	R\$ 804,228,830.71
02/16/18	Taxation Expenses Transfer Amount	(R\$ 13,868,315.16)
02/16/18	To the Series 2014-1 Senior Scheduled Principal Subaccount	(R\$ 90,444,595.44)
02/16/18	To the Series 2014-2 Senior Scheduled Principal Subaccount	(R\$ 18,741,987.35)
02/16/18	To the Series 2014-2 Senior Scheduled Principal Subaccount	(R\$ 9,802,207.14)
02/16/18	To the Series 2014-1 Debt Service Reserve Account	(R\$ 69,328,270.49)
02/16/18	To the Series 2014-2 Special Debt Service Reserve Account	(R\$ 6,927,390.97)
02/16/18	To the Series 2014-3 Debt Service Reserve Account	(R\$ 25,803,921.60)
02/16/18	To the Trigger Event Reserve Account	(R\$ 317,337,758.67)
02/16/18	To the Special Interest Trigger Event Reserve Account	(R\$ 24,249,526.88)
02/16/18	To the holder of the Sponsor Note and/or RJS	(R\$ 227,724,857.01)
02/22/18	Assigned Oil Revenues and Assigned Oil Revenue Rights	R\$ 240,904,532.63
02/22/18	Taxation Expenses Transfer Amount	(R\$ 531,811.93)
02/22/18	Excess Companhia Securitizadora Expenses Transfer Amount	(R\$ 129,697.62)
02/22/18	To the Trigger Event Reserve Account	(R\$ 133,927,399.06)
02/22/18	To the Special Interest Trigger Event Reserve Account	(R\$ 10,218,414.79)
02/22/18	To the holder of the Sponsor Note and/or RJS	(R\$ 96,097,209.23)
03/09/18	Assigned Oil Revenues and Assigned Oil Revenue Rights	R\$ 199,066,751.25
03/09/18	Taxation Expenses Transfer Amount	(R\$ 420,723.53)
03/09/18	To the Trigger Event Reserve Account	(R\$ 110,716,719.46)
03/09/18	To the Special Interest Trigger Event Reserve Account	(R\$ 8,470,897.17)
03/09/18	To the holder of the Sponsor Note and/or RJS	(R\$ 79,458,411.09)
03/20/18	Assigned Oil Revenues and Assigned Oil Revenue Rights	R\$ 259,518,886.51
03/20/18	Taxation Expenses Transfer Amount	(R\$ 866,400.13)
03/20/18	Excess Companhia Securitizadora Expenses Transfer Amount	(R\$ 101,906.69)
03/20/18	To the Series 2014-1 Debt Service Reserve Account	(R\$ 152,373,231.58)
03/20/18	To the Series 2014-2 Debt Service Reserve Account	(R\$ 35,283,053.47)
03/20/18	To the Series 2014-3 Debt Service Reserve Account	(R\$ 70,894,294.64)
Final Balance as of the close of business of March 22, 2018		R\$ 0.00



Section (E) – Transaction Accounts Balance (cont.)

Revenue Account		Amount
Date	Description	
12/22/17	Balance	US\$ 0.00
02/16/18	From the Collections Account	US\$ 157,710,474.72
02/16/18	To the Series 2014-1 Senior Scheduled Principal Subaccount	(US\$ 27,820,546.12)
02/16/18	To the Series 2014-3 Senior Scheduled Principal Subaccount	(US\$ 3,015,136.00)
02/16/18	To the Series 2014-1 Debt Service Reserve Account	(US\$ 21,325,213.93)
02/16/18	To the Series 2014-3 Debt Service Reserve Account	(US\$ 7,937,225.96)
02/16/18	To the Trigger Event Reserve Account	(US\$ 97,612,352.71)
02/22/18	From the Collections Account	US\$ 41,132,493.57
02/22/18	To the Trigger Event Reserve Account	(US\$ 41,132,493.57)
03/09/18	From the Collections Account	US\$ 34,098,158.13
03/09/18	To the Trigger Event Reserve Account	(US\$ 34,098,158.13)
03/20/18	From the Collections Account	US\$ 67,493,206.23
03/20/18	To the Series 2014-1 Debt Service Reserve Account	(US\$ 46,062,040.98)
03/20/18	To the Series 2014-3 Debt Service Reserve Account	(US\$ 21,431,165.25)
Final Balance as of the close of business of March 22, 2018		US\$ 0.00

Expenses Account		Amount
Date	Description	
12/22/17	Balance	US\$ 0.00
Final Balance as of the close of business of March 22, 2018		US\$ 0.00

Series 2014-1 Series Account		Amount
Date	Description	
12/22/17	Balance	US\$ 45,069,296.79
01/08/18	Interest Payment	(US\$ 21,842,689.04)
01/08/18	Pending Scheduled Principal Payment	(US\$ 23,226,607.75)
01/22/18	Series 2014-1 Senior Interest Subaccount	US\$ 25,168,697.04
02/16/18	Series 2014-1 Senior Interest Subaccount	US\$ 7,058,221.26
02/16/18	Series 2014-1 Senior Scheduled Principal Subaccount	US\$ 3,148,264.21
02/16/18	Series 2014-1 Senior Scheduled Principal Subaccount	US\$ 27,820,546.12
Final Balance as of the close of business of March 22, 2018		US\$ 63,195,728.63



Section (E) – Transaction Accounts Balance (cont.)

Series 2014-2 Special Series Account		Amount
Date	Description	
12/22/17	Balance	R\$ 49,819,357.24
01/08/18	Interest Payment	(R\$ 17,073,653.77)
01/08/18	Pending Scheduled Principal Payment	(R\$ 32,745,703.47)
01/22/18	Series 2014-2 Senior Interest Subaccount	R\$ 24,314,367.68
01/22/18	Series 2014-2 Senior Scheduled Principal Subaccount	R\$ 13,918,748.47
02/16/18	Interest (Eligible Investments)	R\$ 84,967.65
02/16/18	Series 2014-2 Senior Scheduled Principal Subaccount	R\$ 18,741,987.35
Final Balance as of the close of business of March 22, 2018		R\$ 57,060,071.15

Series 2014-3 Series Account		Amount
Date	Description	
12/22/17	Balance	US\$ 22,564,490.81
01/08/18	Interest Payment	(US\$ 13,914,949.53)
01/08/18	Pending Scheduled Principal Payment	(US\$ 8,649,541.28)
01/22/18	Series 2014-3 Senior Interest Subaccount	US\$ 20,087,902.13
02/16/18	Series 2014-3 Senior Interest Subaccount	US\$ 573,689.47
02/16/18	Series 2014-3 Senior Scheduled Principal Subaccount	US\$ 5,634,405.28
02/16/18	Series 2014-3 Senior Scheduled Principal Subaccount	US\$ 3,015,136.00
Final Balance as of the close of business of March 22, 2018		US\$ 29,311,132.88

Series 2014-1 Debt Service Reserve Account		Amount
Date	Description	
12/22/17	Balance	US\$ 53,022,702.10
02/16/18	Series 2014-1 Debt Service Reserve Account	US\$ 21,325,213.93
03/20/18	Series 2014-1 Debt Service Reserve Account	US\$ 46,062,040.98
Final Balance as of the close of business of March 22, 2018		US\$ 120,409,957.01



Section (E) – Transaction Accounts Balance (cont.)

Series 2014-2 Special Debt Service Reserve Account		Amount
Date	Description	
12/22/17	Balance	R\$ 49,819,357.24
02/16/18	Interest (Eligible Investments)	R\$ 313,322.94
02/16/18	Series 2014-2 Special Debt Service Reserve Account	R\$ 6,927,390.97
03/20/18	Interest (Eligible Investments)	R\$ 206,491.69
03/20/18	Series 2014-2 Special Debt Service Reserve Account	R\$ 35,283,053.47
Final Balance as of the close of business of March 22, 2018		R\$ 92,549,616.31

Series 2014-3 Debt Service Reserve Account		Amount
Date	Description	
12/22/17	Balance	US\$ 26,546,459.78
02/16/18	Series 2014-3 Debt Service Reserve Account	US\$ 7,937,225.96
03/20/18	Series 2014-3 Debt Service Reserve Account	US\$ 21,431,165.25
Final Balance as of the close of business of March 22, 2018		US\$ 55,914,850.99

Liquidity Reserve Account		Amount
Date	Description	
12/22/17	Balance	US\$ 61,671,179.39
01/22/18	To the Series 2014-1 Senior Interest Subaccount	(US\$ 25,168,697.04)
01/22/18	To the Series 2014-3 Senior Interest Subaccount	(US\$ 20,087,902.13)
02/16/18	To the Series 2014-1 Senior Interest Subaccount	(US\$ 7,058,221.26)
02/16/18	To the Series 2014-3 Senior Interest Subaccount	(US\$ 573,689.47)
02/16/18	To the Series 2014-1 Senior Scheduled Principal Subaccount	(US\$ 3,148,264.21)
02/16/18	To the Series 2014-3 Senior Scheduled Principal Subaccount	(US\$ 5,634,405.28)
Final Balance as of the close of business of March 22, 2018		US\$ 0.00

Special Interest Liquidity Reserve Account		Amount
Date	Description	
12/22/17	Balance	R\$ 38,040,009.39
01/22/18	Interest (Eligible Investments)	R\$ 193,106.76
01/22/18	To the Series 2014-2 Senior Interest Subaccount	(R\$ 24,314,367.68)
01/22/18	To the Series 2014-2 Senior Scheduled Principal Subaccount	(R\$ 13,918,748.47)
Final Balance as of the close of business of March 22, 2018		R\$ 0.00



Section (E) – Transaction Accounts Balance (cont.)

Trigger Event Reserve Account		Amount
Date	Description	
12/22/17	Balance	US\$ 57,116,248.39
02/16/18	Trigger Event Reserve Account	US\$ 97,612,352.71
02/22/18	Trigger Event Reserve Account	US\$ 41,132,493.57
03/09/18	Trigger Event Reserve Account	US\$ 34,098,158.13
Final Balance as of the close of business of March 22, 2018		US\$ 229,959,252.80

Special Interest Trigger Event Reserve Account		Amount
Date	Description	
12/22/17	Balance	R\$ 14,813,024.72
02/16/18	Special Interest Trigger Event Reserve Account	R\$ 24,249,526.88
02/22/18	Special Interest Trigger Event Reserve Account	R\$ 10,218,414.79
03/09/18	Special Interest Trigger Event Reserve Account	R\$ 8,470,897.17
Final Balance as of the close of business of March 22, 2018		R\$ 57,751,863.56



Section (F) – Other Information

Events	Y / N
Has any Event of Default occurred or continued as of the close of business for the Indenture Trustee on the related Allocation Date?	No
Has any Trigger Event occurred or continued as of the close of business for the Indenture Trustee on the related Allocation Date?	Yes
Has any Bond Administrator Replacement Event occurred or continued as of the close of business for the Indenture Trustee on the related Allocation Date?	No
Has any Servicer Replacement Event occurred or continued as of the close of business for the Indenture Trustee on the related Allocation Date?	No
Has any Event of Default been declared as of the close of business for the Indenture Trustee on the related Allocation Date?	No
Has any Early Amortization Period been declared as of the close of business for the Indenture Trustee on the related Allocation Date?	No
Has there been the occurrence of conditions which give rise to any Sponsor Refund Obligations or any RJS Damages as of the close of business for the Indenture Trustee on the related Allocation Date?	No

Notes:

1) The following Trigger Event continued during such Reporting Period, according to item (b) and (c) of the “Trigger Event” definition, in the Appendix 1 of the Indenture:

“(b) with respect to the pending Scheduled Payment Date on or after the Data Acquisition Date and the related Quarterly Reporting Period, the Minimum Average Forward-Looking Debt Service Coverage Ratio project with respect to such Quarterly Reporting Period is less than the Minimum Average Forward-Looking Debt Service Coverage Ratio Trigger Threshold.

(c) notwithstanding the foregoing, to the extent that a Trigger Event exists as of December 4, 2017, it shall continue to exist until, and including, April 30, 2018.”

2) An Early Amortization Period with respect to each Series of Securities, including the payment obligations on each Early Amortization Payment Date and the other effects thereof, has been declared by the execution of the Second Waiver and Amendment Agreement on June 20, 2016, and shall remain in effect until rescinded by written notice from the Series Controlling Party of each Series 2014-1, Series 2014-2 and Series 2014-3 (the “Specified Early Amortization Period”).

The declaration of the Early Amortization Period and the Specified Early Amortization Period have been partially rescinded by the execution of the Sixth Waiver, Rescission and Amendment Agreement on March 07, 2018, with respect to each Series of Securities and the effects thereof solely with respect to the period commencing on March 08, 2018 and: **(a)** ending on the Rescission Suspension Date, to the extent that a Total Declaration Rescission Decision does not exist as of the second Business Day preceding the Rescission Suspension Date, or **(b)** shall immediately and irrevocably be deemed terminated without any further action and the Specified Events of Default shall no longer be in effect, to the extent that a Total Declaration Rescission Decision exists as of the second Business Day preceding the Rescission Suspension Date.



Appendix 1

According to the Second Waiver and Amendment Agreement, Section 4.(ii) and Section 4.(iii), the Forward Oil Production Adjustment Factor (FOPAF) and the Forward Gas Production Adjustment Factor (FGPAF) shall both be one, if the most recent Independent Consultant's Report was dated as of a date, and delivered in accordance with the requirements of the Indenture and made available to Instrumentholders pursuant to Section 2.13 of the Indenture within, no more than six months prior to such time of determination.

For information purposes only, we provide below the calculation of minimum FLDSCR considering both FOPAF and FGPAF as one. Please note that this calculation of minimum FLDSCR is not considered for the requirements of any Transaction Documents.

Amounts in (US\$ million)

Year	Quarter	(a) + (b)	(c)	(d)	(e)	(f)	(g)	(h)	FQDS	FLDSCR	
										Quarter	Annual
2018	2Q	591.37	0.00	0.00	5.91	42.33	34.30	9.61	108.92	4.6	4.1
	3Q	611.94	0.00	0.00	6.12	43.74	34.79	9.43	107.53	4.8	4.1
	4Q	596.57	0.00	0.00	5.97	42.67	34.17	9.27	106.03	4.8	4.0
2019	1Q	593.76	0.00	220.93	5.94	42.06	34.88	9.10	121.04	2.3	3.9
	2Q	622.32	0.00	0.00	6.22	41.24	36.87	8.88	119.26	4.4	4.2
	3Q	610.41	0.00	0.00	6.10	40.46	36.33	8.63	117.49	4.4	4.1
2020	4Q	599.59	0.00	0.00	6.00	39.76	35.82	8.39	115.78	4.4	4.0
	1Q	598.42	0.00	58.27	5.98	39.28	36.54	8.15	123.91	3.6	3.9
	2Q	572.20	0.00	0.00	5.72	35.92	38.51	7.89	121.89	4.0	3.9
2021	3Q	564.59	0.00	0.00	5.65	35.45	38.09	7.59	119.93	4.0	3.9
	4Q	556.91	0.00	0.00	5.57	34.98	37.69	7.31	117.90	4.0	3.9
	1Q	560.17	0.00	2.66	5.60	34.86	38.57	7.03	125.71	3.8	3.9
2022	2Q	572.85	0.00	0.00	5.73	34.35	40.72	6.73	123.50	3.9	3.9
	3Q	567.95	0.00	0.00	5.68	34.06	40.44	6.39	121.28	4.0	3.9
	4Q	563.41	0.00	0.00	5.63	33.79	40.18	6.07	119.03	4.0	4.0
2023	1Q	568.39	0.00	0.00	5.68	33.79	41.07	5.75	130.57	3.7	4.0
	2Q	561.97	0.00	0.00	5.62	32.50	43.14	5.39	118.09	4.0	4.0
	3Q	560.15	0.00	0.00	5.60	32.39	43.02	4.86	115.99	4.1	4.0
2024	4Q	558.26	0.00	0.00	5.58	32.29	42.90	4.48	113.89	4.2	3.9
	1Q	561.52	0.00	0.00	5.62	32.30	43.42	4.10	125.56	3.8	3.9
	2Q	563.50	0.00	0.00	5.63	31.88	44.61	3.68	123.14	3.9	4.0
2025	3Q	563.38	0.00	0.00	5.63	31.88	44.61	3.23	120.72	4.0	4.3
	4Q	563.27	0.00	0.00	5.63	31.87	44.60	2.79	118.29	4.0	6.7
	1Q	563.29	0.00	0.00	5.63	31.76	44.60	2.35	112.45	4.3	9.3
2026	2Q	611.23	0.00	0.00	6.11	33.69	44.63	1.95	110.10	4.8	11.8
	3Q	612.73	0.00	0.00	6.13	33.77	44.73	1.51	38.07	13.8	14.6
	4Q	614.39	0.00	0.00	6.14	33.86	44.82	1.37	37.34	14.1	17.3
2027	1Q	613.02	0.00	0.00	6.13	33.65	44.55	1.24	36.60	14.4	20.1
	2Q	666.13	0.00	0.00	6.66	36.19	50.81	1.13	35.86	15.9	22.1
	3Q	996.76	0.00	0.00	9.97	53.71	64.67	0.98	35.12	24.7	23.9
2028	4Q	996.76	0.00	0.00	9.97	53.71	64.67	0.84	34.38	25.2	23.7
	1Q	987.16	0.00	0.00	9.87	53.05	63.46	0.71	37.97	22.7	23.5
	2Q	985.00	0.00	0.00	9.85	52.39	61.03	0.58	37.13	23.2	23.7
2029	3Q	985.00	0.00	0.00	9.85	52.39	61.03	0.41	36.28	23.7	24.0
	4Q	985.00	0.00	0.00	9.85	52.39	61.03	0.25	35.44	24.3	24.3

Minimum Average Forward-Looking Debt Service Coverage Ratio: 3.9



Appendix 2

Updated Forward Oil Production provided by Wood Mackenzie on March 17, 2016.

Grouping Field	Forward Oil Production (\$90 Scenario) – Table 6 ('000 bbl/d)										
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Albacora	40.43	37.79	31.13	26.22	22.02	18.59	15.77	13.44	11.51	9.90	0.00
Albacora Leste	74.34	63.77	63.09	53.48	45.39	38.56	32.80	27.92	23.80	20.29	17.32
Atlanta	20.00	30.00	30.00	30.00	50.00	70.00	59.50	50.58	42.99	36.54	29.23
Barracuda Area	78.02	65.75	55.65	53.19	43.32	36.27	31.30	27.35	24.10	21.35	18.98
Berbigao	0.00	0.00	0.00	0.00	0.00	60.00	100.00	142.00	202.00	242.00	284.00
Bijupira	7.00	8.10	6.92	4.96	3.56	2.56	0.00	0.00	0.00	0.00	0.00
BM-C-33	0.00	0.00	0.00	0.00	0.00	0.00	196.16	226.16	246.16	246.16	246.16
Campos Basin Central Pole	14.59	12.30	10.40	8.83	7.52	6.42	5.51	4.73	4.09	3.52	0.00
Campos Basin North East Pole	16.65	14.19	12.11	10.35	8.87	7.62	6.54	5.63	0.00	0.00	0.00
Campos Basin North Pole	18.32	16.61	15.08	13.69	12.40	11.25	10.20	9.25	8.39	7.62	6.90
Campos Basin South Pole	21.17	19.03	17.10	15.39	13.83	12.43	11.17	10.04	9.03	0.00	0.00
Caratinga Area	29.96	44.76	54.32	43.93	37.02	30.71	25.30	20.86	17.20	14.18	11.70
Cherne	11.42	10.35	9.39	8.51	7.72	7.00	6.35	5.76	5.22	4.73	4.29
Espadarte Area	10.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Frade	60.48	76.19	60.96	48.76	39.01	31.21	24.97	19.97	15.98	0.00	0.00
Franco	7.50	37.50	138.50	296.58	521.75	650.66	704.40	713.60	716.18	722.53	723.49
Iara Entorno	0.00	0.00	0.00	0.00	0.00	60.00	100.00	135.00	135.00	135.00	121.50
Libra	0.00	25.00	20.00	40.00	20.00	100.00	120.00	280.00	400.00	640.00	880.00
Lula-Iracema	502.88	725.75	904.54	1125.11	1184.33	1245.91	1196.96	1169.56	1098.35	1013.34	909.04
Marlim	160.04	133.61	116.26	100.64	82.15	69.18	60.01	48.22	43.83	37.61	32.37
Marlim Leste Area	126.84	141.93	129.62	110.56	94.63	81.27	70.04	60.54	45.65	34.45	28.37
Marlim Sul	160.29	160.30	134.31	107.26	83.21	68.42	55.70	45.32	36.99	30.32	24.98
Maromba	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.00	46.08	56.55	49.76
Oliva	0.00	0.00	0.00	0.00	0.00	6.00	15.00	29.00	26.10	23.49	19.97
Papa-Terra	36.01	59.25	78.77	105.17	91.34	76.73	64.45	54.14	45.48	38.20	32.09
Peregrino	74.34	63.77	63.09	53.48	45.39	38.56	32.80	27.92	23.80	20.29	17.32
Polvo	6.97	5.58	4.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Roncador	371.20	361.50	299.42	248.47	206.56	172.03	143.56	120.05	100.57	84.42	71.04
Salema	7.16	5.29	3.92	2.93	2.20	1.66	0.00	0.00	0.00	0.00	0.00
Sepia	7.50	0.00	0.00	0.00	60.00	107.00	176.65	167.82	171.93	173.39	80.24
Sul de Lula	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sururu	0.00	0.00	0.00	0.00	60.00	100.00	142.00	202.00	242.00	284.00	284.00
Tambau	0.03	0.03	0.02	0.02	0.02	0.01	0.00	0.00	0.00	0.00	0.00
Tartaruga Verde	0.00	0.00	76.70	108.16	114.12	98.14	84.40	72.59	62.42	53.68	46.17
Tubarao Azul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tubarao Martelo	9.49	7.97	6.69	5.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Urugua	12.88	11.26	9.84	8.62	7.55	6.62	0.00	0.00	0.00	0.00	0.00
Voador	1.17	1.00	0.85	0.72	0.61	0.52	0.44	0.38	0.32	0.27	0.23
Total	1886.91	2138.58	2353.15	2630.65	2864.52	3215.33	3491.98	3705.83	3805.17	3953.83	3939.15



Appendix 3

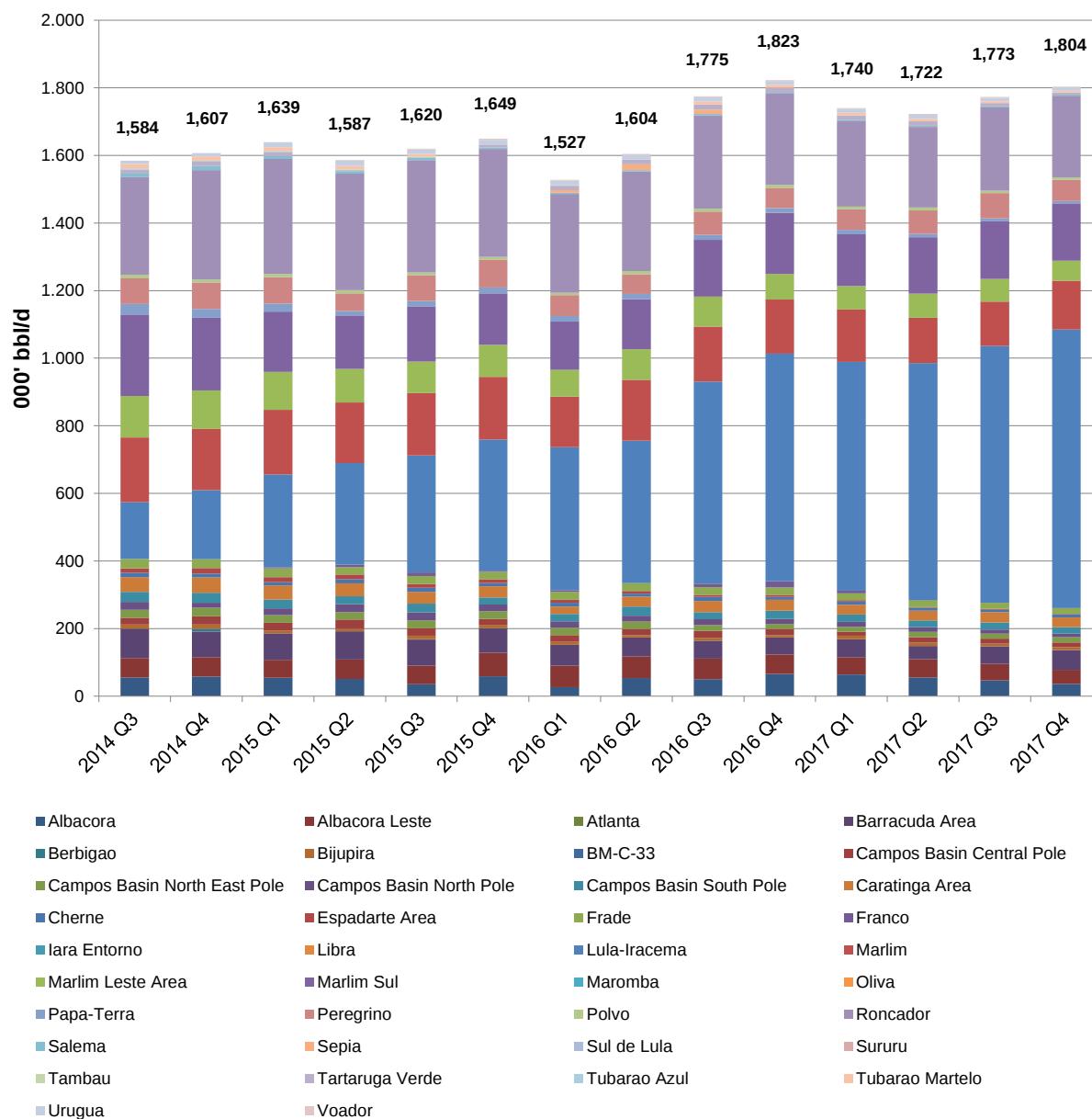
Updated Forward Gas Production provided by Wood Mackenzie on March 17, 2016.

Grouping Field	Forward Gas Production (\$90 Scenario) – Table 7 (MMcf/d)										
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Albacora	13.39	11.55	9.00	8.50	8.00	7.00	6.00	5.00	4.00	3.00	0.00
Albacora Leste	49.17	46.38	46.09	41.61	37.53	33.78	31.30	29.05	27.00	25.11	24.36
Atlanta	4.50	6.75	6.75	6.75	11.25	15.75	13.39	11.38	9.67	8.22	6.58
Barracuda Area	37.55	31.92	27.23	26.12	21.51	18.13	14.77	12.93	11.40	10.11	9.00
Berbigao	0.00	0.00	0.00	0.00	0.00	46.31	66.52	87.74	134.06	154.27	175.49
Bijupira	2.72	3.16	2.63	1.96	1.24	1.00	0.00	0.00	0.00	0.00	0.00
BM-C-33	0.00	0.00	0.00	0.00	0.00	0.00	693.00	739.00	763.00	763.00	763.00
Campos Basin Central Pole	9.13	8.56	8.12	7.79	5.51	5.29	5.10	3.95	3.82	3.71	0.00
Campos Basin North East Pole	4.00	4.00	4.00	3.00	3.00	3.00	3.00	3.00	0.00	0.00	0.00
Campos Basin North Pole	7.43	7.12	6.82	6.56	6.32	6.11	4.91	4.73	4.58	4.42	4.30
Campos Basin South Pole	22.18	20.74	17.45	16.31	15.26	14.31	12.48	11.73	10.05	0.00	0.00
Caratinga Area	16.94	25.08	28.21	24.82	22.35	16.95	15.44	9.64	6.83	6.00	6.00
Cherne	3.34	3.03	2.75	2.49	2.26	2.05	1.86	1.20	1.20	1.20	1.20
Espadarte Area	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Frade	18.70	28.22	19.37	13.70	9.96	6.97	4.57	3.00	3.00	0.00	0.00
Franco	9.56	16.55	64.02	139.50	283.67	323.16	386.63	393.28	428.57	417.13	421.87
Iara Entorno	0.00	0.00	0.00	0.00	0.00	46.31	66.52	84.21	84.21	84.21	77.39
Libra	0.00	13.13	12.50	15.00	12.50	25.40	30.34	48.00	64.00	96.00	128.00
Lula-Iracema	252.04	453.80	537.44	669.91	693.84	728.74	697.69	678.96	635.49	584.36	522.80
Marlim	86.47	80.67	75.47	65.64	56.87	49.46	43.96	35.35	32.05	27.51	23.68
Marlim Leste Area	78.57	79.03	71.23	64.21	58.35	53.44	49.31	45.83	40.39	36.52	32.79
Marlim Sul	124.34	129.33	99.80	84.33	71.26	62.13	47.66	35.61	25.53	20.64	17.43
Maromba	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.60	8.52	8.64	8.56
Oliva	0.00	0.00	0.00	0.00	0.00	1.35	3.38	6.53	5.87	5.29	4.49
Papa-Terra	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00	15.00
Peregrino	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
Polvo	0.85	0.85	0.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Roncador	273.23	267.07	207.02	164.04	136.84	104.37	75.78	50.37	37.59	26.97	20.00
Salema	5.82	4.51	3.55	2.85	2.33	2.00	0.00	0.00	0.00	0.00	0.00
Sepia	8.00	0.00	0.00	0.00	40.88	71.34	116.47	110.75	113.41	114.35	54.00
Sul de Lula	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sururu	0.00	0.00	0.00	0.00	46.31	66.52	103.74	134.06	170.27	191.49	191.49
Tambau	6.63	5.78	5.07	4.46	3.94	3.50	0.00	0.00	0.00	0.00	0.00
Tartaruga Verde	0.00	0.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Tubarao Azul	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tubarao Martelo	1.00	1.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Urugua	63.26	55.00	48.10	36.32	31.48	27.42	0.00	0.00	0.00	0.00	0.00
Voador	1.29	1.25	1.21	1.18	1.15	1.13	1.11	1.09	1.08	1.07	1.06
Total	1121.58	1323.48	1336.68	1439.05	1614.61	1773.92	2525.93	2580.99	2656.59	2624.22	2524.49



Appendix 4

Actual Oil Production (AOP)



Note 1 – The total oil production for each quarter is show in annual basis,
Source – ANP (<http://www.anp.gov.br/wwwanp/royalties-e-outras-participacoes/royalties>)

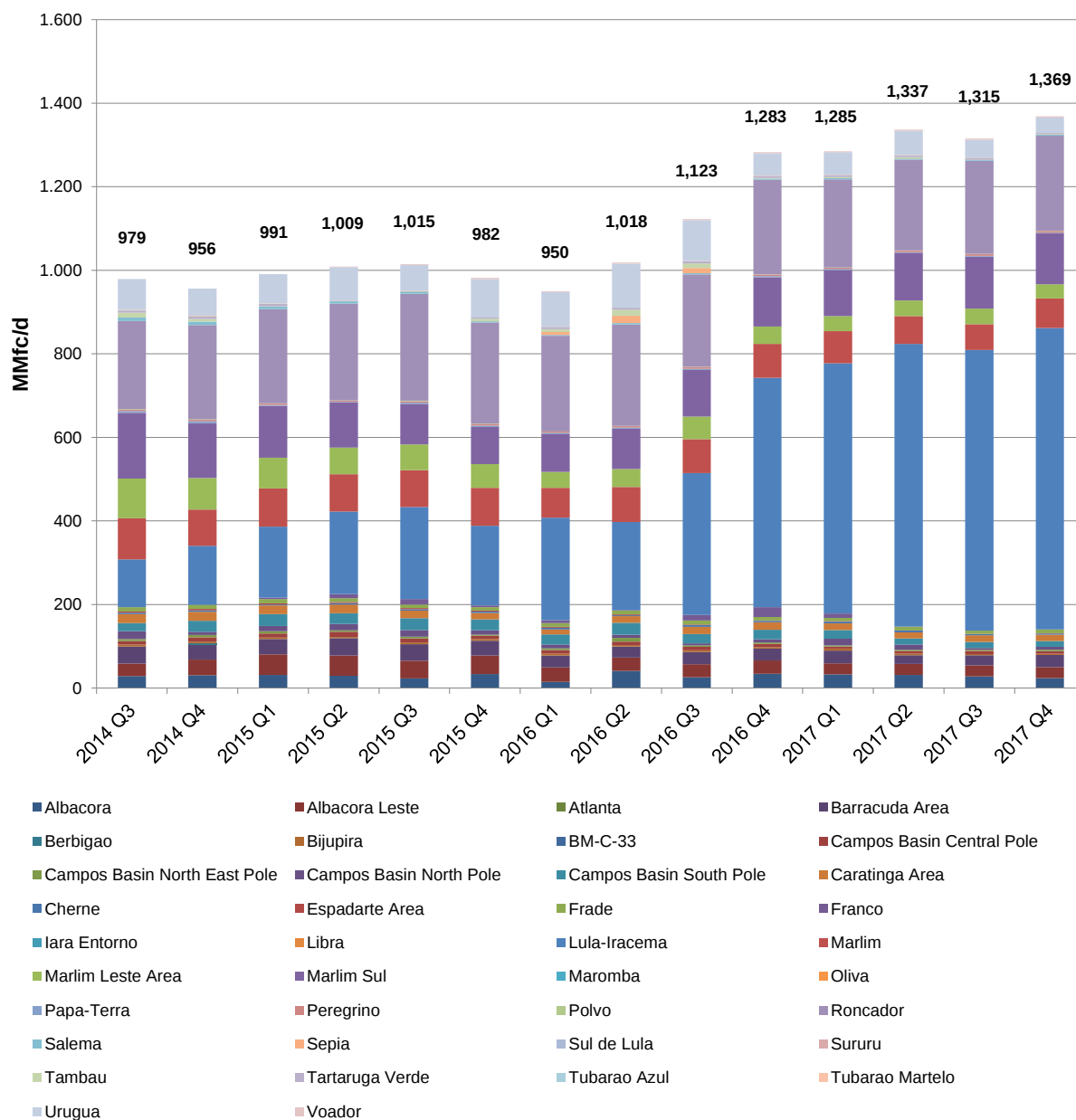
The top five grouping fields, representing 79.93% of the 2017 Q4 Actual Oil Production, and their respective percentage in the total oil production were:

- (i) Lula-Iracema: 45.66%
- (ii) Roncador: 13.38%
- (iii) Marlim Sul: 9.38%
- (iv) Marlim: 8.03%
- (v) Peregrino: 3.48%



Appendix 5

Actual Gas Production (AGP)



Note 1 – The total gas production for each quarter is show in annual basis,
Source – ANP (<http://www.anp.gov.br/wwwanp/royalties-e-outras-participacoes/royalties>)

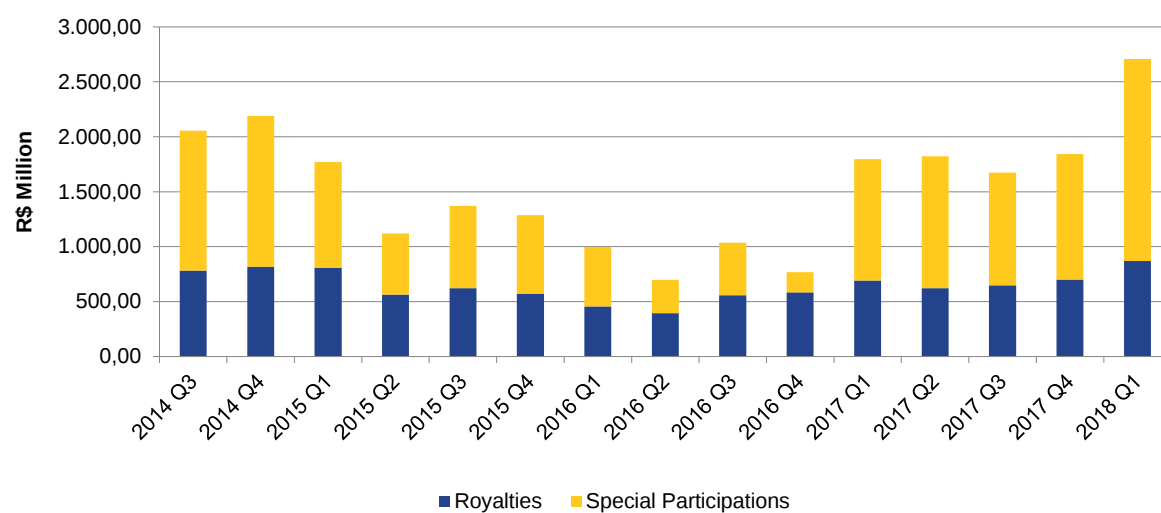
The top five grouping fields, representing 86.16% of the 2017 Q4 Actual Gas Production, and their respective percentage in the total gas production were:

- (i) Lula-Iracema: 52.69%
- (ii) Roncador: 16.61%
- (iii) Marlim Sul: 8.92%
- (iv) Marlim: 5.20%
- (v) Urugua: 2.74%



Appendix 6

RJS Oil Revenues and RJS Oil Revenue Rights

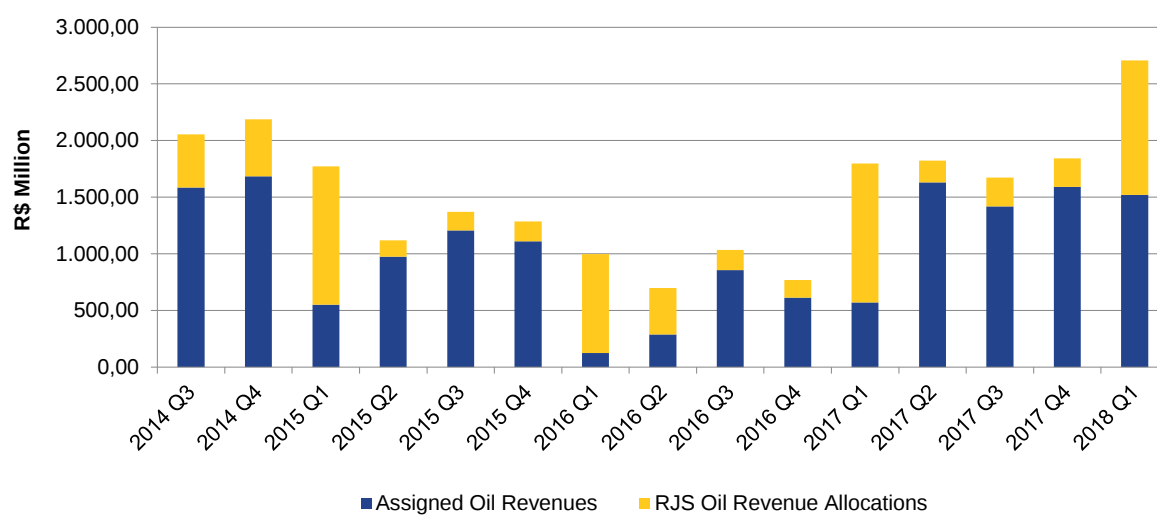


Source – Banco do Brasil S.A,



Appendix 7

RJS Oil Revenues Allocation and Assigned Oil Revenues



Source – Banco do Brasil S.A.